

MURPHY®

by **ENOVATION** CONTROLS



Genset Controller Unit Model EMS -GC10

Operator's Manual

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BEFORE BEGINNING INSTALLATION OF THIS MURPHY PRODUCT:

- Read and follow all installation instructions.
- Please contact your Murphy Master Distributor immediately if you have any questions.
- A visual inspection of this product for damage during shipping is recommended before installation.
- It is your responsibility to ensure that qualified mechanical and electrical technicians install this product.

To locate your local distributor, go to
http://www.fwmurphy.com/dealer_search/

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About This Document

General Purpose

This document is the Operator's Manual for Murphy's Automatic Genset Controller, the EMS-GC10.

The general purpose of the Installation Manual is to provide the information needed to operate the unit.

WARNING: Please make sure to read this document before working with the EMS-GC10 controller and the Genset to be controlled. Failure to do this could result in human injury or damage to the equipment.

You may visit the Murphy website at <http://www.fwmurphy.com/emsgc10> to download the latest version of the configuration tool software and the EMS-GC10 Operator's Manual part number 00-02-0878.

You will need to purchase the TTL to USB cable (75000277) in order to use the Utility Software (USW).

Intended Users

The document is intended for the person responsible for setup and operating the EMS-GC10 unit.

Address, Menu, Setting, Parameter

To promote consistency with the PC Configuration Tool called Utility Software (USW), this document uses the word Parameter, where in some instances, may also be thought of as an address, menu, or setting.

Warnings and Legal Information

Legal Information and Responsibility

FW Murphy takes no responsibility for installation or operation of the generator set. If there is any doubt about how to install or operate the engine/generator controlled by the EMS-GC10 unit, the company responsible for the installation or the operation of the set must be contacted.

IMPORTANT: The EMS-GC10 unit is not to be opened by unauthorized personnel. If this occurs, the warranty will be void.

Disclaimer

FW Murphy reserves the right to change any of the contents of this document without prior notice.

Electrostatic Discharge Awareness

Sufficient care must be taken to protect the terminals against static discharges during the installation. Once the unit is installed and connected, these precautions are no longer necessary.

Safety Issues

Installing and operating the EMS-GC10 unit may imply work with dangerous currents and voltages. Therefore, the installation should only be carried out by authorized personnel who understand the risks involved in working with live electrical equipment.

WARNING: Be aware of the hazardous live currents and voltages. Do not touch any AC measurement inputs as this could lead to injury or death.

Factory Settings

The EMS-GC10 unit is delivered from the factory with certain factory settings. These are based on average values and are not necessarily the correct settings for matching the engine/generator set in question. Precautions must be taken to check the settings before running the engine/generator set.

NOTE: When the controller unit operates for the first time after it has been received from the factory, both mains and generator breakers alarms will be activated to warn the user (shown as fault), until they are connected to the power system and reset accordingly.

Warnings and Notes

Throughout this document, a number of notes and warnings will be presented. To ensure that these are noticed, they will be highlighted in order to separate them from the general text.

Notes

NOTE: The notes provide general information which will be helpful for the reader to bear in mind.

Warnings

WARNING: The warnings indicate a potentially dangerous situation which could result in death, personal injury or damaged equipment, if certain guidelines are not followed.

Introduction

This Operator's Manual includes general product information, display readings, push-button, LED functions, alarm handling descriptions, and presentation of the log list. This manual is intended to help optimize the operator's daily use. On the basis of this document, the operator will be able to carry out simple procedures such as start/stop and control of the generator set.

As a Reference point: Please note that the "U" symbol is also used as an indication for the voltage.

EMS-GC10 delivers field-adjustable operating parameters but may require further configuration using the Utility Software. It can support both mechanical and J1939 electronic engines.

The **EMS-GC10** is ideal for use with a remote modem or in a SCADA system offering Modbus® RTU protocol on the RS485 port.

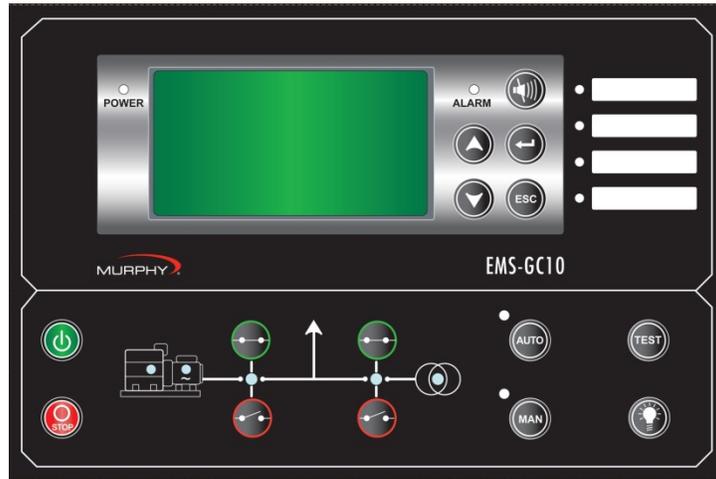
Product Description

The EMS-GC10 Genset Controller provides flexible control and monitoring for industrial genset applications. Typical applications include backup power, power supply for remote locations without a connection to power grid, and mobile power for remote locations. The controller supports programmable logic, up to 40 expressions, and can be configured for specific predefined functions unique to your application.

The EMS-GC10 supports Automatic Mains Failure (AMF) and generator breaker control.

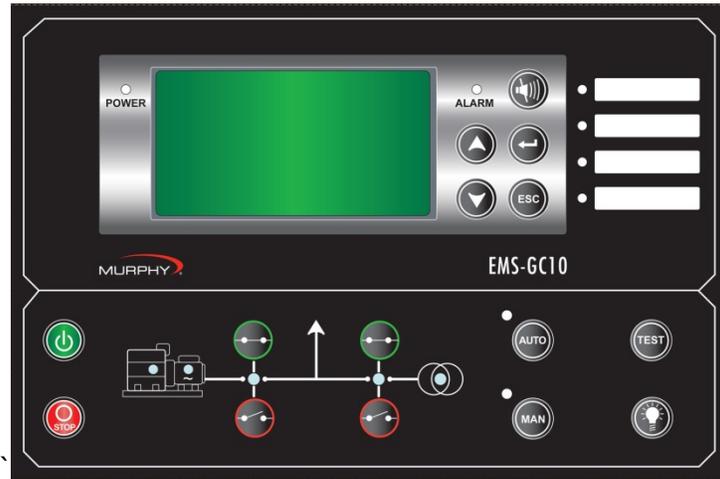
The EMS-GC10 offers field-adjustable operating parameters that can be changed through the controller or an easy to use PC configuration tool called Utility Software

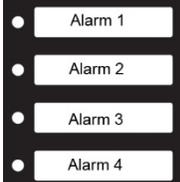
Push-Buttons



	Normal display: Scrolls the display down once. Programming: Decreases setpoint value.
	Normal display: Scrolls the display up once. Programming: Increases setpoint value.
	Resets horn relay. Extra function: Press and hold button 2 seconds to see alarm list.
	Enter menus/enter value/acknowledges alarm.
	Jumps from parameter settings to display. Removes pop-up messages.
	Initiates the test sequence.
	Lamp test. One push will illuminate all LEDs for 3 seconds.
	Manual/Block running mode selector. Press MAN twice to activate Block mode.
	AUTO running mode selector.
	Open breaker.
	Closed breaker.
	Stop engine (Manual, not auto) running mode.
	Start engine (Manual, not auto) running mode.

LED Indicators



 <p>POWER</p>	Power OK indicator.
 <p>ALARM</p>	Alarm LED: Flashing: active, non-acknowledged alarm(s) present. Steady: active, acknowledged alarm(s) present.
	Additional alarm indication LEDs: Flashing: active, non-acknowledged alarm(s) where output A or B is configured to LED 1, 2, 3 or 4. Steady: active, acknowledged alarm(s) where output A or B is configured to LED 1, 2, 3 or 4.
	ON in Manual Mode. Flashing when in Block mode.
	ON in AUTO Mode.
	Generator breaker ON/Mains.
	U/f OK, generator voltage/frequency.
	Running feedback present.
	Power comes from utilities/grid (Mains ok).

Menu

The Menu can be viewed without password entry.

	View Menu	The measured values are displayed from this view.
	Log Menu	This menu displays the Event, Alarm, and Battery Logs.
	Setup Menu	Used for setting up the unit, and detailed information. Changing of parameter settings is password-protected.
	Alarm List	This list shows active acknowledged and unacknowledged alarms. In addition, while in this list the alarms can be acknowledged by pressing the ENTER  button.
	Service Menu	This menu contains input, output, M-Logic status, and data about the unit

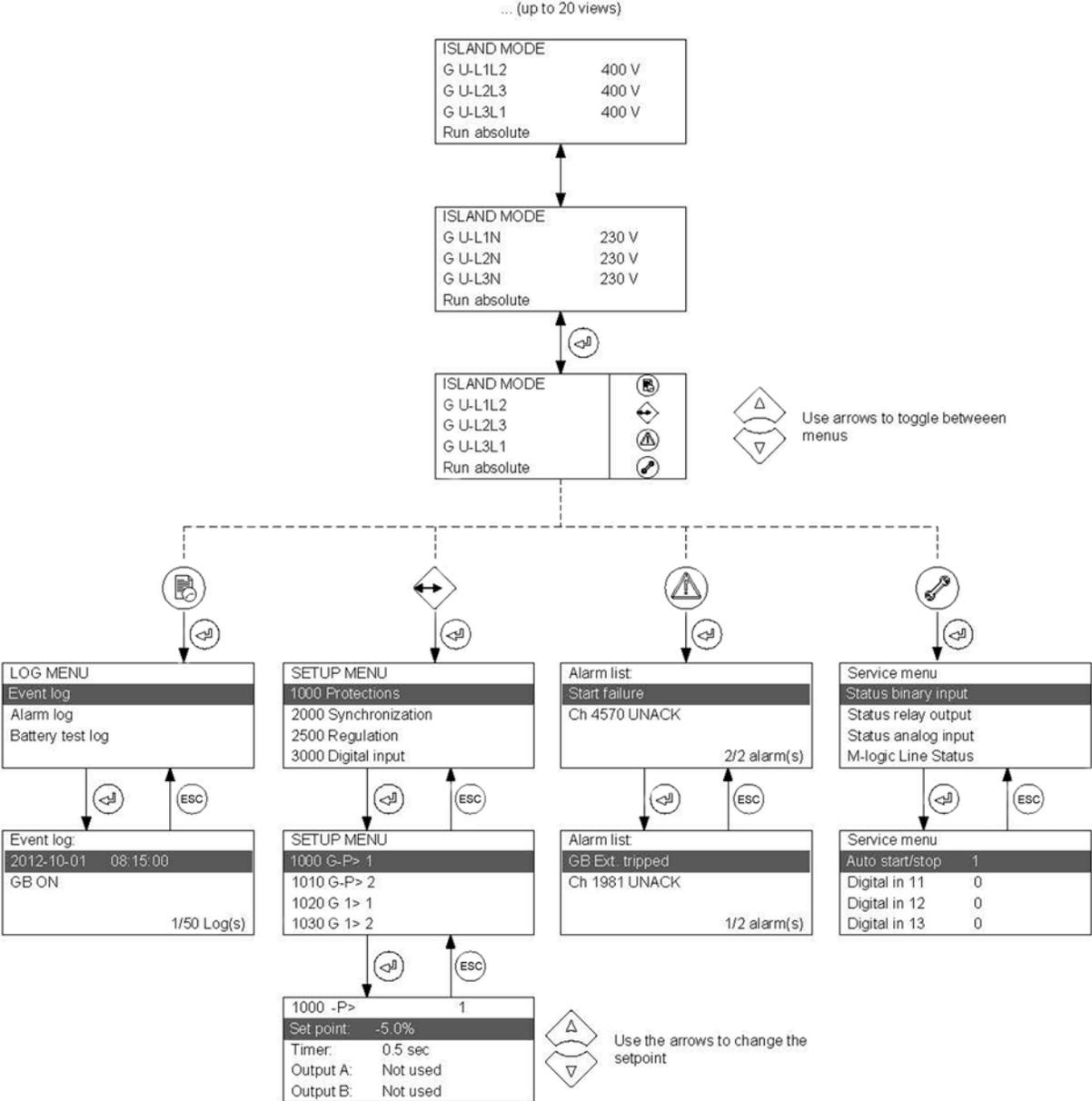
View Menu

The View Menu is used daily by the operator. There are up to 20 configurable display views, with up to three configurable display lines in each view. View configuration is done through the PC utility software (USW).

In the View Menu, various measured values are on the display.

AMF	MAN	First display line: Genset mode and running mode
G P	0 kW	Second display line: Measurements relating to operational status
G Q	0 kVA _r	Third display line: Measurements relating to operational status
G S	0 kVA	Fourth display line: Measurements relating to operational status
Run absolute	0 hrs	Fifth display line: Running hours

Menu Structure Diagram



Display

The display indicates readings and alarms. Below are some examples of the display views.

Display View	Description and Notes										
View Menu											
<table border="1"> <tr><td colspan="2">Service menu</td></tr> <tr><td>Appl. Ver.:</td><td>9.90.0</td></tr> <tr><td>Appl. Rev.:</td><td>0</td></tr> <tr><td>Boot Ver.:</td><td>9.99.1</td></tr> <tr><td>Boot Rev.:</td><td>0</td></tr> </table>	Service menu		Appl. Ver.:	9.90.0	Appl. Rev.:	0	Boot Ver.:	9.99.1	Boot Rev.:	0	The software version can be found in the Service Menu
Service menu											
Appl. Ver.:	9.90.0										
Appl. Rev.:	0										
Boot Ver.:	9.99.1										
Boot Rev.:	0										
<table border="1"> <tr><td>AMF</td><td>MAN</td></tr> <tr><td>G P</td><td>0 kW</td></tr> <tr><td>G Q</td><td>0 kVAr</td></tr> <tr><td>G S</td><td>0 kVA</td></tr> <tr><td>Run absolute</td><td>0 hrs</td></tr> </table>	AMF	MAN	G P	0 kW	G Q	0 kVAr	G S	0 kVA	Run absolute	0 hrs	Status of Generator P, Generator Q, Generator S, and Run Hours
AMF	MAN										
G P	0 kW										
G Q	0 kVAr										
G S	0 kVA										
Run absolute	0 hrs										
<table border="1"> <tr><td>AMF</td><td>MAN</td></tr> <tr><td>Serv1</td><td>1 d 0 h</td></tr> <tr><td>Serv2</td><td>1 d 0 h</td></tr> <tr><td>Run absolute</td><td>0 hrs</td></tr> </table>	AMF	MAN	Serv1	1 d 0 h	Serv2	1 d 0 h	Run absolute	0 hrs	Status of Service Timer 1, Service Timer 2, and Run Hours		
AMF	MAN										
Serv1	1 d 0 h										
Serv2	1 d 0 h										
Run absolute	0 hrs										
Alarm Acknowledge											
<table border="1"> <tr><td>ISLAND MODE</td><td></td></tr> <tr><td>G U-L1L2</td><td></td></tr> <tr><td>G U-L2L3</td><td></td></tr> <tr><td>G U-L3L1</td><td></td></tr> <tr><td>G f-L1</td><td></td></tr> </table>	ISLAND MODE		G U-L1L2		G U-L2L3		G U-L3L1		G f-L1		Press ENTER  button to enter the list of active alarms
ISLAND MODE											
G U-L1L2											
G U-L2L3											
G U-L3L1											
G f-L1											
<table border="1"> <tr><td colspan="2">Alarm list:</td></tr> <tr><td>BB U></td><td>1</td></tr> <tr><td>Ch 1270</td><td>UNACK</td></tr> <tr><td colspan="2" style="text-align: right;">1/1 alarm(s)</td></tr> </table>	Alarm list:		BB U>	1	Ch 1270	UNACK	1/1 alarm(s)		The alarm list shows the active alarms. Press ENTER  button to acknowledge alarm		
Alarm list:											
BB U>	1										
Ch 1270	UNACK										
1/1 alarm(s)											
Parameter Settings											
<table border="1"> <tr><td>ISLAND MODE</td><td></td></tr> <tr><td>G U-L1L2</td><td></td></tr> <tr><td>G U-L2L3</td><td></td></tr> <tr><td>G U-L3L1</td><td></td></tr> <tr><td>G f-L1</td><td></td></tr> </table>	ISLAND MODE		G U-L1L2		G U-L2L3		G U-L3L1		G f-L1		Press the ENTER  button to enter the Parameter Settings
ISLAND MODE											
G U-L1L2											
G U-L2L3											
G U-L3L1											
G f-L1											
<table border="1"> <tr><td colspan="2">SETUP MENU</td></tr> <tr><td>1000 Protections</td><td></td></tr> <tr><td>2000 Synchronization</td><td></td></tr> <tr><td>2500 Regulation</td><td></td></tr> <tr><td>3000 Digital input</td><td></td></tr> </table>	SETUP MENU		1000 Protections		2000 Synchronization		2500 Regulation		3000 Digital input		Select menu group, press ENTER  button to edit
SETUP MENU											
1000 Protections											
2000 Synchronization											
2500 Regulation											
3000 Digital input											

Display View	Description and Notes										
<table border="1"> <tr> <td>1000 -P></td> <td>1</td> </tr> <tr> <td>Set point: -5.0%</td> <td></td> </tr> <tr> <td>Timer: 0.5 sec</td> <td></td> </tr> <tr> <td>Output A: Not used</td> <td></td> </tr> <tr> <td>Output B: Not used</td> <td></td> </tr> </table>	1000 -P>	1	Set point: -5.0%		Timer: 0.5 sec		Output A: Not used		Output B: Not used		Edit value with the UP  and DOWN  buttons and save the value by pressing the ENTER  button
1000 -P>	1										
Set point: -5.0%											
Timer: 0.5 sec											
Output A: Not used											
Output B: Not used											

NOTE: The available parameters depend on the set options. Some parameters can only be changed using the PC utility software (USW) for EMS-GC10.

Status Line Text

Below is a list of standard conditions with comments.

Condition	Comment	Note
Block	Block mode is activated	
Simple Test	Test mode is activated	
Full Test		
Simple Test ###.#Min	Test mode activated and test timer counting down	
Full Test ###.#Min		
Island Man	Genset stopped or running and no other action taking place	
Island Semi		
Ready Island Auto	Genset stopped in Auto	
Island Active	Genset running in Auto	
AMF Man	Genset stopped or running and no other action taking place (AMF mode)	
AMF Semi		
Ready AMF Auto	Genset stopped in Auto (AMF mode)	
AMF Active	Genset running in Auto (AMF mode)	
Load Takeover Man	Genset stopped or running and no other action taking place (LTO mode)	
Load Takeover Semi		
Ready LTO Auto	Genset stopped in Auto (LTO mode)	
LTO Active	Genset running in Auto (LTO mode)	
DG Blocked For Start	Generator stopped and active alarm(s) on the generator	
GB On Blocked	Generator running, GB open and an active "Trip GB" alarm	
Shutdown Override	The configurable input is active	
Access Lock	The configurable input is activated, and the operator tries to activate one of the blocked keys	

Condition	Comment	Note
GB Trip Externally	Some external equipment has tripped the breaker	An external trip is logged in the event log
MB Trip Externally		
Idle Run	The "Idle run" function is active. The genset will not stop until a timer has expired	
Idle Run ###.#Min	The timer in the "Idle run" function is active	
Aux. Test ##.#V #####S	Battery test activated	
Start Prepare	The start prepare relay is activated	Prepare, close, plus delay
Start Relay On	The start relay is activated	
Start Relay Off	The start relay is deactivated during the start sequence	
Mains Failure	Mains failure and mains failure timer expired	
Mains Failure In ###S	Frequency or voltage measurement is outside the limits	The timer shown is the Mains failure delay. Text in mains units with time in seconds
MAINS U OK DEL #####S	Mains voltage is OK after a mains failure	The timer shown is the Mains OK delay
MAINS F OK DEL #####S	Mains frequency is OK after a mains failure	The timer shown is the Mains OK delay
Hz/V OK IN ###S	The voltage and frequency on the genset is OK	When the timer runs out it is allowed to operate the generator breaker
COOLING DOWN #####S	Cooling-down period is activated	
Cooling Down	Cooling-down period is activated and infinite	Cooling down timer is set to 0.0 s
Genset Stopping	This info is shown when cooling down has finished	
Ext. Stop Time #####S		
Ext. Start Order	A planned AMF sequence is activated	There is no failure on the mains during this sequence

Running Modes

The unit has four different running modes and one block mode. The different running modes are four to three via the display or the PC utility software.

Auto	In auto mode, the unit will operate automatically, and the operator cannot initiate any sequences manually.
Test	The test sequence will start when the test mode is selected.
Manual	Manual means that the unit will not initiate any sequences automatically, as is the case with the auto mode. It will only initiate sequences, if external signals are given.
Block	When the block mode is selected, the unit is not able to initiate any sequences, for example, the start sequence.

NOTE: Block mode must be selected when maintenance work is carried out on the Genset.

NOTE: The Genset will shut down if block mode is selected while the Genset is running

NOTE: If the auto button is pressed twice, the controller will be in the semi-auto mode. This mode is not supported, and is the same as the manual mode. Press either the auto or manual button once to resume normal operation

Alarm and Logs

When an alarm occurs, the alarm is displayed and saved in the Alarm Log.

Press the ESC  button to hide the alarm from the display.

Press the ENTER  button to acknowledge the alarm.

NOTE: When you acknowledge an alarm, and the alarm condition is no longer present, the alarm will no longer be displayed in the Alarm Log.

Press the HORN  button for 2 seconds to view the list of alarms stored in the alarm log. Press the UP  and Down  Buttons to view the list.

NOTE: The display will show one alarm at a time.

The alarm log contains both acknowledged and unacknowledged alarms provided that they are still active (i.e. the alarm condition is still present).

If there are no alarms, the Alarm List (Log) will be empty.

The display example below indicates an unacknowledged alarm. This means: Bus Bar U > Settings Group 1

Alarm list:	
BB U>	1
Ch 1270	UNACK
1/1 alarm(s)	

Log List

The log is divided into three different lists:

- Event Log – closing of breaker and starting of engine
- Alarm Log – overcurrent or high cooling water temperature
- Battery Test Log – test OK or test failed

The event log contains up to 50 events, the alarm log contains up to 30 historical alarms and the battery test log contains up to 52 historical battery tests.

Parameters—Only Available With USW

Parameters need to be configured through the Utility Software (USW) and not locally available to be configured from EMS-GC10 unit.

Parameter	Description
1340	Busbar voltage trip.
2774	EIC speed ramp.
4220	RMI fuel level multi input 6.
4230	RMI fuel level multi input 6.
4250	4-20ma. multi input 7.
4260	4-20ma. Multi input 7.
4350	RMI fuel level multi input 7.
4360	RMI fuel level multi input 7.
4380	4-20ma. multi input 8.
4390	4-20ma. multi input 8.
4440	RMI oil psi multi input 8.
4450	RMI oil psi multi input 8.
4460	RMI water temp. Multi input 8.
4470	RMI water temp. multi input 8.
4550	Magnetic pickup wire break.
4601	Delta analog 1, 2, 3.
5000	Relay 03.

Parameter	Description
5010	Relay 21.
5020	Relay 22.
5030	Relay 23.
5040	Relay 24.
5060	Relay 45.
5070	Relay 47.
6200	Shutdown override.
7000	Mains power.
7010	Daytime period.
7020	Start Generator. (peak shaving)
7030	Stop Generator. (peak shaving)
7530	Internal communication ID.
8180	Mains configuration.
8190	Tie breaker.
9120	Service menu.
9180	Quick setup mains.
9190	Application broadcast.
GSM Settings	Calling phone numbers.
10390	Password language.
10400	Password log page.
10410	Password control page.
10460-10620	RMI configurable curves.
10970	Engineering units. (metric/English)
10980	Configuration multi input 6.
10990	Configuration multi input 7.
11000	Configuration multi input 8.
11010-1110	4-20ma. input scale.
12790-12940	External digital outputs
12950-12983	External module status

General Product Information

Functional Descriptions

Standard Functions

This chapter includes functional descriptions of standard functions as well as illustrations of the relevant application types. Flowcharts and single-line diagrams will be used in order to simplify the information.

The standard functions are listed in the following paragraphs.

Operation Modes

- Automatic Mains Failure (AMF)

- Island operation (Island)

- Load takeover (LTO)

Engine Control

- Start/stop sequences

- Run and stop coil

- Multi-inputs (binary, 4-20 mA or VDO)

- Digital inputs

Generator Protection (ANSI)

- Reverse power (32)

- Overload (32)

- Overcurrent (50/51)

- Overvoltage (59)

- Undervoltage (27)

- Over-/underfrequency (81)

- Current/voltage unbalance (60)

Busbar Protection (ANSI)

- Overvoltage (59)

- Undervoltage (27)

- Overfrequency (81)

Underfrequency (81)
Voltage unbalance (60)

Display

Push-buttons for start and stop
Push-buttons for breaker operations
Status texts

M-Logic

Simple logic configuration tool
Selectable input events
Selectable output commands

Terminal Strip Overview

Reference to Installation Instructions

Information about terminal strip overview and rear side controller view can be found in the "Installation Instructions", which is located on FW Murphy website under documentation for EMS-GC10.

Measurement Systems

EMS-GC10 unit is designed for measurement of voltages between 100 and 690Vpp AC. For further reference, the AC wiring diagrams are shown in the Installation Instructions. In parameters 9130, 9131 the measurement principle can be changed between three-phase, single phase and split phase.

IMPORTANT: Configure EMS-GC10 to match the correct measuring system. When there is a doubt, contact the switchboard manufacturer for information about the required adjustment.

NOTE: EMS-GC10 unit has four sets of nominal generator settings, which can be enabled individually in the different measurement systems.

Single Phase System

The single phase system consists of one phase and the neutral.

The following adjustments must be made to make the system ready for the single phase measuring (example 230V AC):

Parameter	Adjustment	Description	Adjust to value
6004	G nom. voltage	Phase-neutral voltage of the generator	230V AC
6041	G transformer	Primary voltage of the G voltage transformer (if installed)	UNOM x $\sqrt{3}$
6042	G transformer	Secondary voltage of the G voltage transformer (if installed)	UNOM x $\sqrt{3}$
6051	BB transformer	Primary voltage of the BB voltage transformer (if installed)	UNOM x $\sqrt{3}$
6052	BB transformer	Secondary voltage of the BB voltage transformer (if installed)	UNOM x $\sqrt{3}$
6053	BB nom. voltage	Phase-phase voltage of the busbar	UNOM x $\sqrt{3}$

NOTE: The voltage alarms refer to UNOM (230V AC).

NOTE: EMS-GC10 unit has two sets of BB transformer settings, which can be enabled individually in this measurement system.

Split Phase System

When EMS-GC10 unit is delivered from the factory, the three-phase system is selected. When this principle is used, all three phases must be connected to the EMS-GC10 controller unit.

The following adjustments must be made to make the system ready for the three-phase measuring (example 400/230V AC):

Setting	Adjustment	Description	Adjust to value
6004	G nom. voltage	Phase-phase voltage of the generator	400V AC
6041	G transformer	Primary voltage of the G voltage transformer (if installed)	UNOM
6042	G transformer	Secondary voltage of the G voltage transformer (if installed)	UNOM
6051	BB transformer	Primary voltage of the BB voltage transformer (if installed)	UNOM
6052	BB transformer	Secondary voltage of the BB voltage transformer (if installed)	UNOM
6053	BB nom. voltage	Phase-phase voltage of the busbar	UNOM

NOTE: EMS-GC10 has two sets of BB transformer settings, which can be enabled individually in this measurement system.

Applications

Applications and Genset Modes

NOTE: This section about applications is to be used for reference using the particular Genset mode as starting point. It is not suitable for reading from beginning to end.

The unit can be used for the applications listed in the table below.

Application
Engine Control
Automatic Mains Failure (no back sync.)
Island operation
Load takeover

Genset mode	Running mode				
	Auto	Semi	Test	Man	Block
Engine Controller	X	X		X	X
Automatic Mains Failure (no back sync.)	X	X	X	X	X
Island operation	X	X		X	X
Load takeover	X	X	X	X	X

NOTE: For a general description of the available running modes, please refer to the chapter "Running mode description".

AMF (No Back Synchronization)

Auto Mode Description:

The unit automatically starts the genset and switches to generator supply at a mains failure after an adjustable delay time. It is possible to adjust the unit to change to genset operation in two different ways:

1. The mains breaker will be opened at genset start-up.
2. The mains breaker will remain closed until the genset is running, and the genset voltage and frequency is OK.

In both cases, the generator breaker will be closed when the generator voltage and frequency is OK, and the mains breaker is open.

When the mains returns, the unit will switch back to mains supply and cool down and stop the genset. The switching back to mains supply is done when the adjusted "Mains OK delay" has expired.

NOTE: For a general description of the available running modes, please refer to the chapter "Running mode description".

Island Operation

Auto Mode Description:

The unit automatically starts the genset and closes the generator breaker at a digital start command. When the stop command is given, the generator breaker is tripped, and the genset will be stopped after a cooling down period. The start and stop commands are used by activating and deactivating a digital input or with the time-dependent start/stop commands. If the time-dependent start/stop commands are to be used, the auto mode must also be used.

NOTE: For a general description of the available running modes, please refer to the chapter "Running mode description".

Load Takeover

Auto Mode Description:

The purpose of the load takeover mode is to transfer the load imported from the mains to the genset for operation on generator supply

The unit automatically starts the genset and closes the generator breaker at a digital start command. When the stop command is given, the generator breaker is tripped, and the genset will be stopped after a cooling-down period. The start and stop commands are used by activating and deactivating a digital input or with the time-dependent start/stop commands. If the time-dependent start/stop commands are to be used, then the auto mode must also be used.

Running Mode Description

Manual Mode

The unit can be operated in manual mode (MAN). Manual means that the unit will not initiate any sequences automatically, as is the case with the auto mode. It will only initiate sequences, if external signals are given.

An external signal may be given in three ways:

1. Start and Stop and MAN push-buttons on the display are used
2. Digital inputs are used
3. Modbus command at service port or RS 485

NOTE: The standard EMS-GC10 is only equipped with a limited number of digital inputs, please see "Digital inputs" in this document for additional information about availability.

The following sequences can be activated in manual mode:

Command	Description	Comment
Start	The start sequence is initiated and continues until the genset starts or the maximum number of start attempts has been reached.	First start: include preheat Second start: cancel preheat
Stop	The genset will be stopped. After disappearance of the running signal, the stop sequence will continue to be active in the "extended stop time" period. The genset is stopped with cooling down time.	The cooling down time is cancelled if the stop button is activated twice.
Close GB	The unit will close the generator breaker if the mains breaker is open	
Open GB	The unit will open the generator breaker instantly	
Close MB	The unit will close the mains breaker if the generator breaker is open	
Open MB	The unit opens the mains breaker instantly.	

Test mode

The test mode function is activated by the TEST push-button on the display, the Modbus, USW or by activating a digital input.

The settings for the test function are set up in parameter 7040 Test. Use the USW to view the USW settings.

1. Timer: Period starts when U/f is ok. Engine stops when time runs out.
2. Return: When the test is completed, the unit will return to the selected mode (manual or auto).
3. Type: Selection of one of the two types of tests: simple or full.

NOTE: If the timer is set to 0.0 min., the test sequence will be infinite. The test will be cancelled by pushing TEST again.

NOTE: Test mode is not available in an island application

Simple Test

EMS-GC10 controller unit will go through the start sequence and run the engine for the time set in parameter 7041 without any breaker operation. This sequence is initiated by a digital input or the TEST push-button on the front. The test will run until the timer expires. When the timer runs out, the stop sequence including cooling down will be carried out.

If the timer in parameter 7040 is set to 0, the test is infinite. The test will be interrupted if the mode is changed to: manual, semi-auto, or auto.

Full Test

The full test will start the genset, open the mains breaker and close the generator breaker. When the test timer expires or the test is cancelled by mode change, the generator breaker is opened, the mains breaker closed, and the generator is stopped after the cool-down time.

NOTE: To run the full test, it is required that EMS-GC10 is in AMF or LTO mode.

NOTE: It is possible to open and close the generator breaker and the mains breaker in manual mode.

Block Mode

Block mode can be enabled by pressing the MAN button on the EMS-GC10 twice and hold for 2 seconds, with M-Logic or a digital input. When block mode is selected, the controller unit will be locked for certain actions. This means that it cannot start the genset or perform any breaker operations from the buttons.

The purpose of the block mode is to make sure that the genset does not start for instance during maintenance work.

WARNING: You should take care to follow OSHA equipment lockout requirements and any other company safety regulations, procedures, or requirements by authorities with local jurisdiction.

NOTE: It is important to know that the input configured to block mode is a constant signal. So, when it is ON, the unit is in a blocked state, and when it is OFF, it returns to the mode it was in before block mode was selected.

When EMS-GC10 unit goes into block mode, it will:

- Open GB, shut down the engine, show "BLOCK" in the display and flash the MAN LED
- GB ON, GB OFF, MB ON, MB OFF and START buttons are locked
- Parameter 7065 set to Start Engine+Open MB: MB will switch on every time voltage/frequency is within the limits and open when not OK (used when the breaker is a contactor)
- Parameter 7065 set to Start Engine: MB will switch ON one time if the voltage/frequency is within the limits and OFF otherwise. It respects the "MB close delay" in 7082.

If block mode is selected using the display after the digital block input is activated, the EMS-GC10 will stay in block mode after the block input is deactivated. The block mode must now be changed using the push-buttons AUTO or MAN. The block mode can only be changed locally by push-button or a digital input.

IMPORTANT: Before the running mode is changed, it is important to check that persons are clear of the genset and that the genset is ready for operation.

NOTE: Alarms are not influenced by block mode selection.

WARNING: You should take care to follow OSHA equipment lockout requirements and any other company safety regulations, procedures, or requirements by authorities with local jurisdiction.

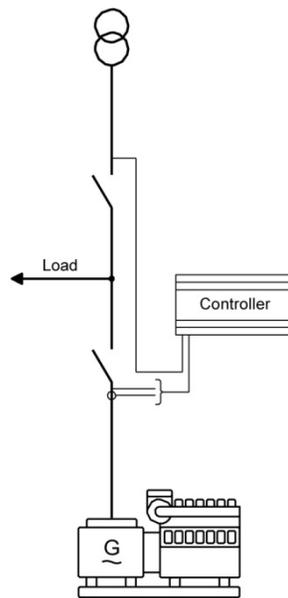
IMPORTANT: The genset will shut down if block mode is selected while the genset is running.

Single-Line Diagrams

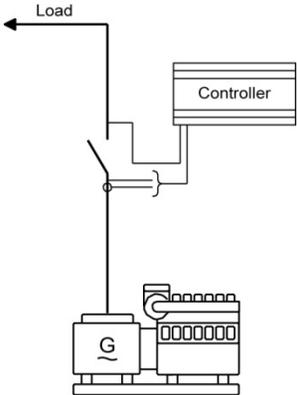
Application Illustration

In the following, the various applications are illustrated in single-line diagrams.

Automatic Mains Failure (AMF)

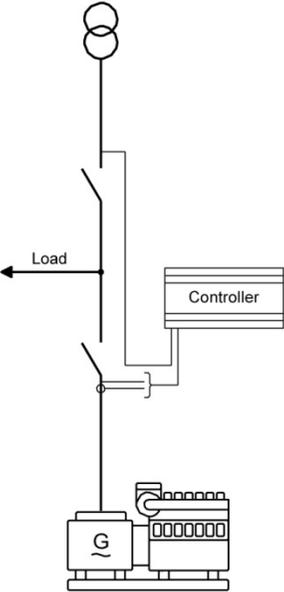


Island Operation



Island Mode without breaker is possible.

Load Takeover



NOTE: Synchronization is not supported by EMS-GC10

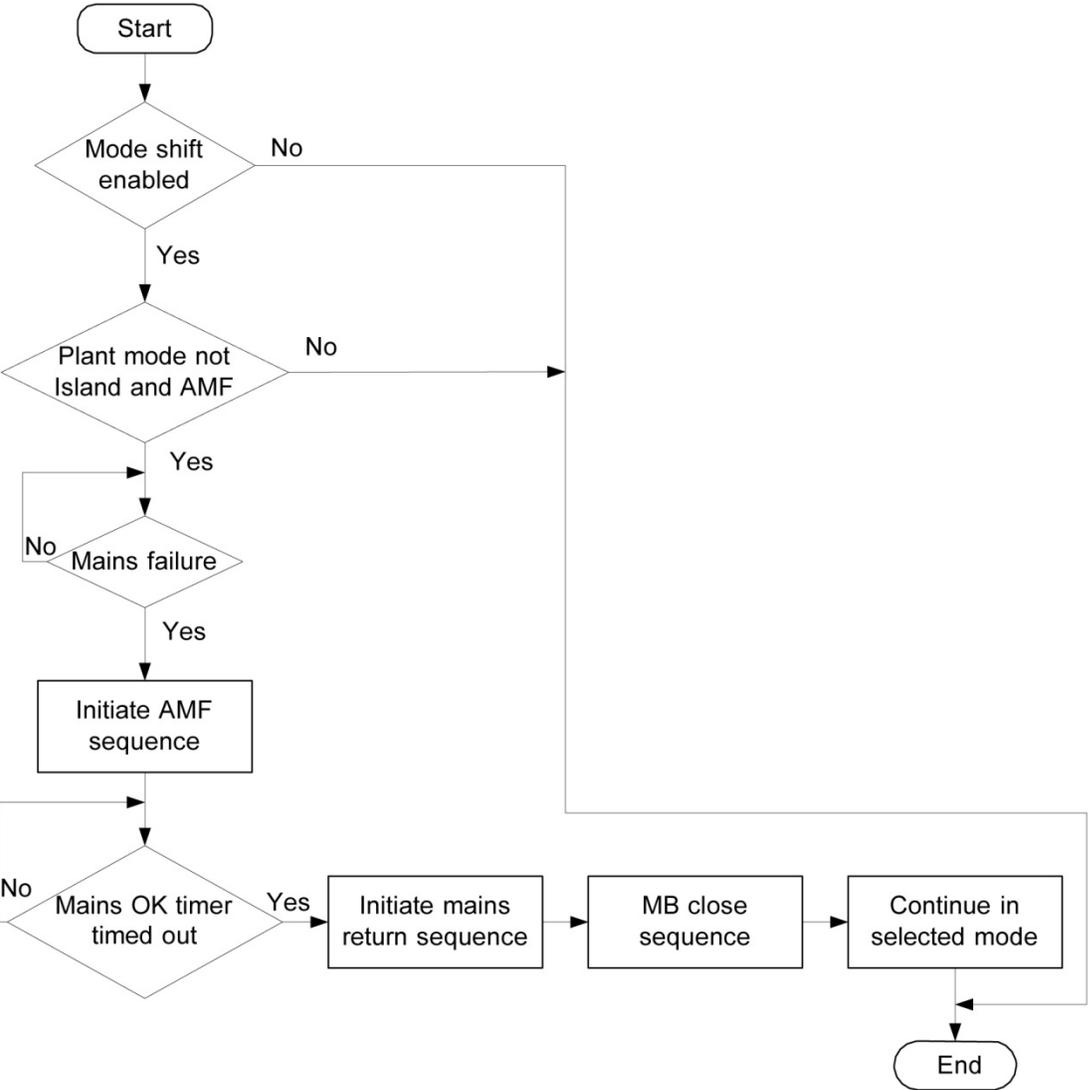
Flowcharts

Using flowcharts, the principles of the most important functions will be illustrated in the next sections. The functions included are:

- Mode shift
- MB open sequence
- GB open sequence
- Stop sequence
- Start sequence
- MB close sequence
- GB close sequence
- Load takeover (without synchronizing)
- Island operation
- Automatic Mains Failure
- Test sequence

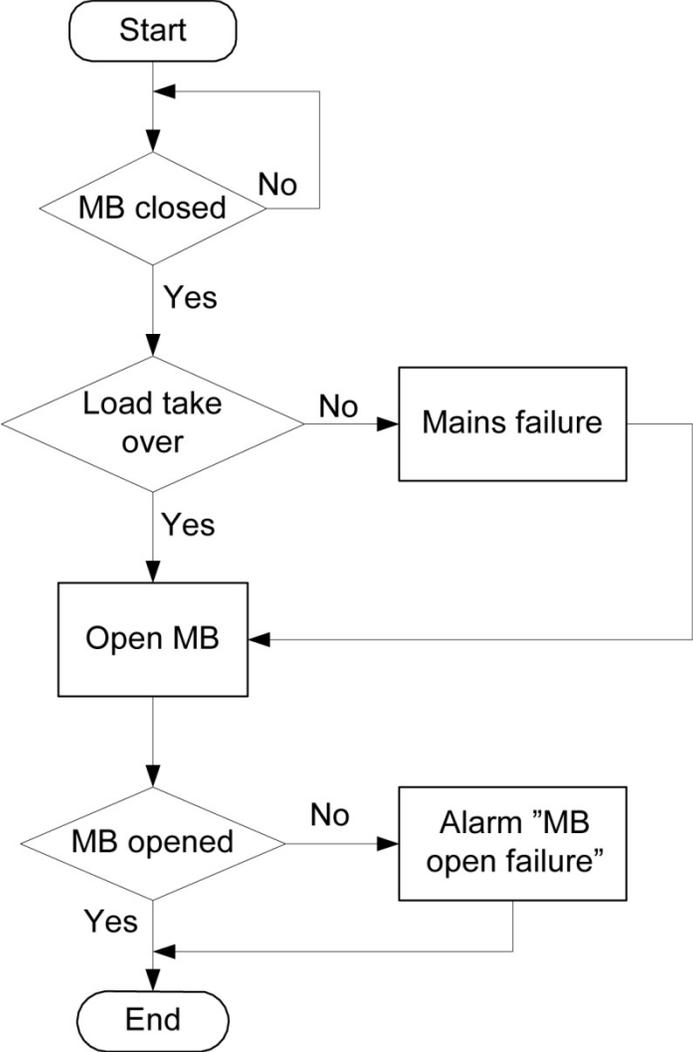
NOTE: The flowcharts on the following pages are for guidance only. For illustrative purposes, the flowcharts are simplified in some extent.

Mode Shift

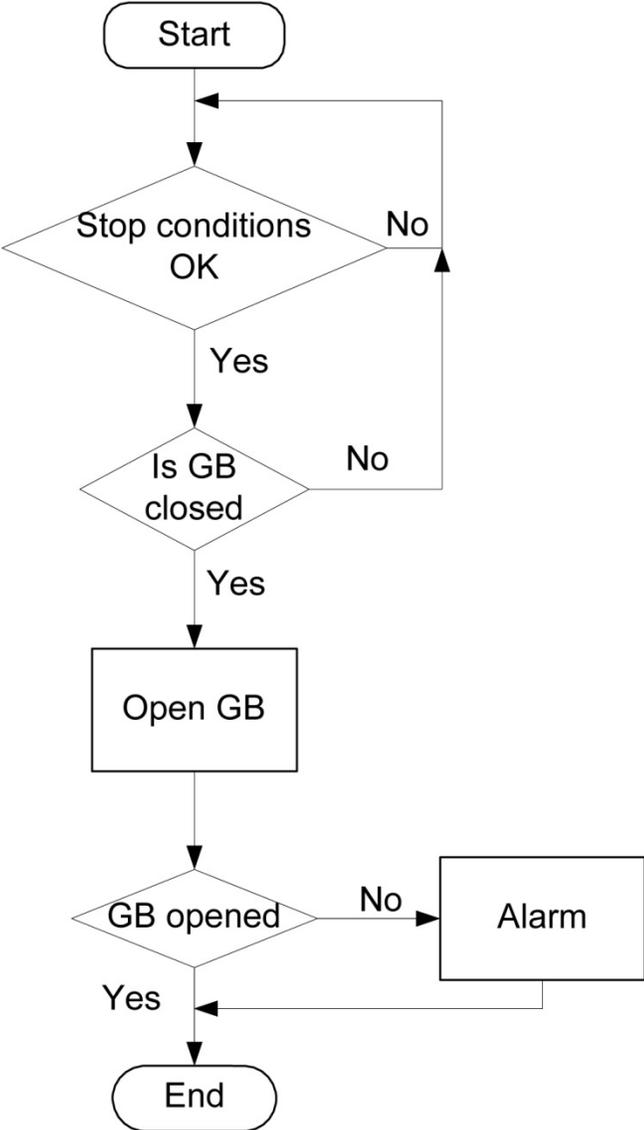


NOTE: To enable mode shift, a digital input has to be set up.

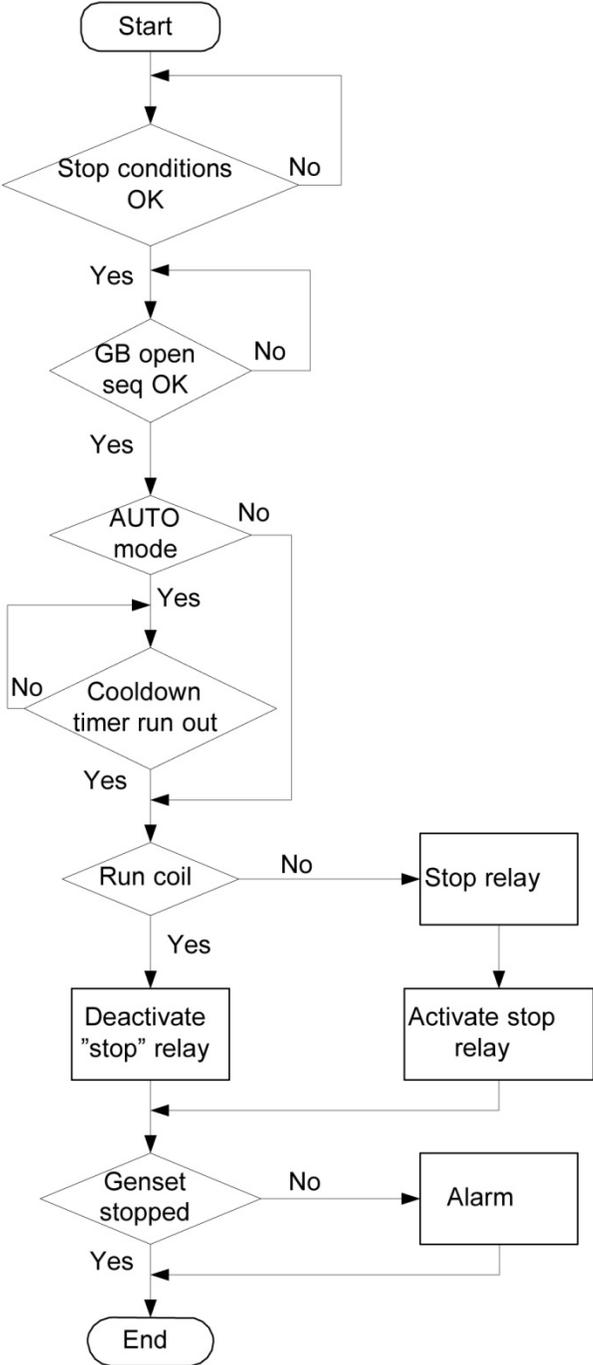
MB Open Sequence



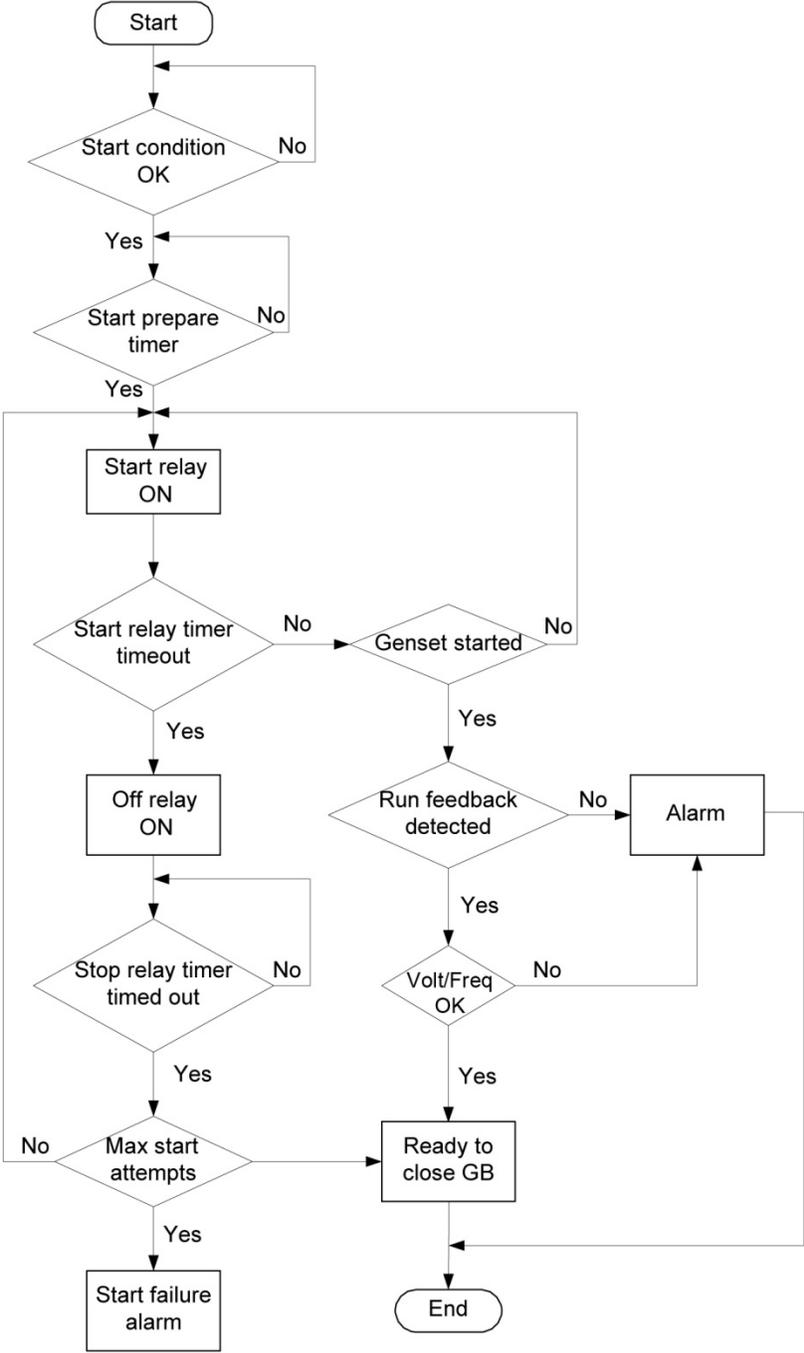
GB Open Sequence



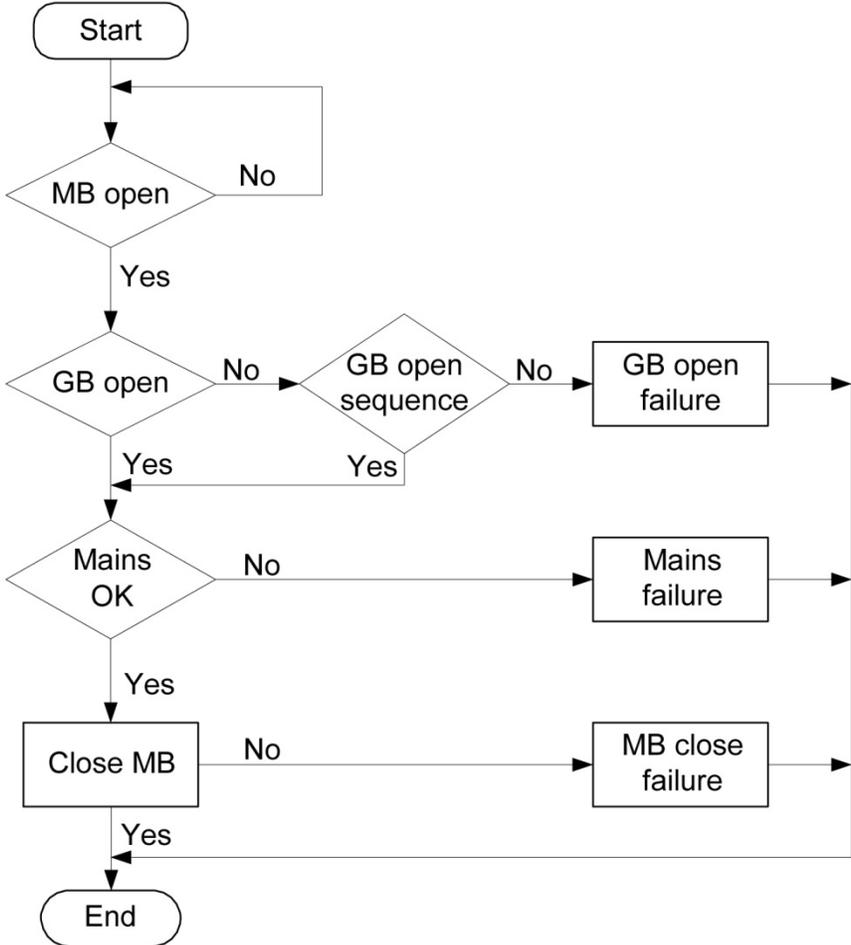
Stop Sequence



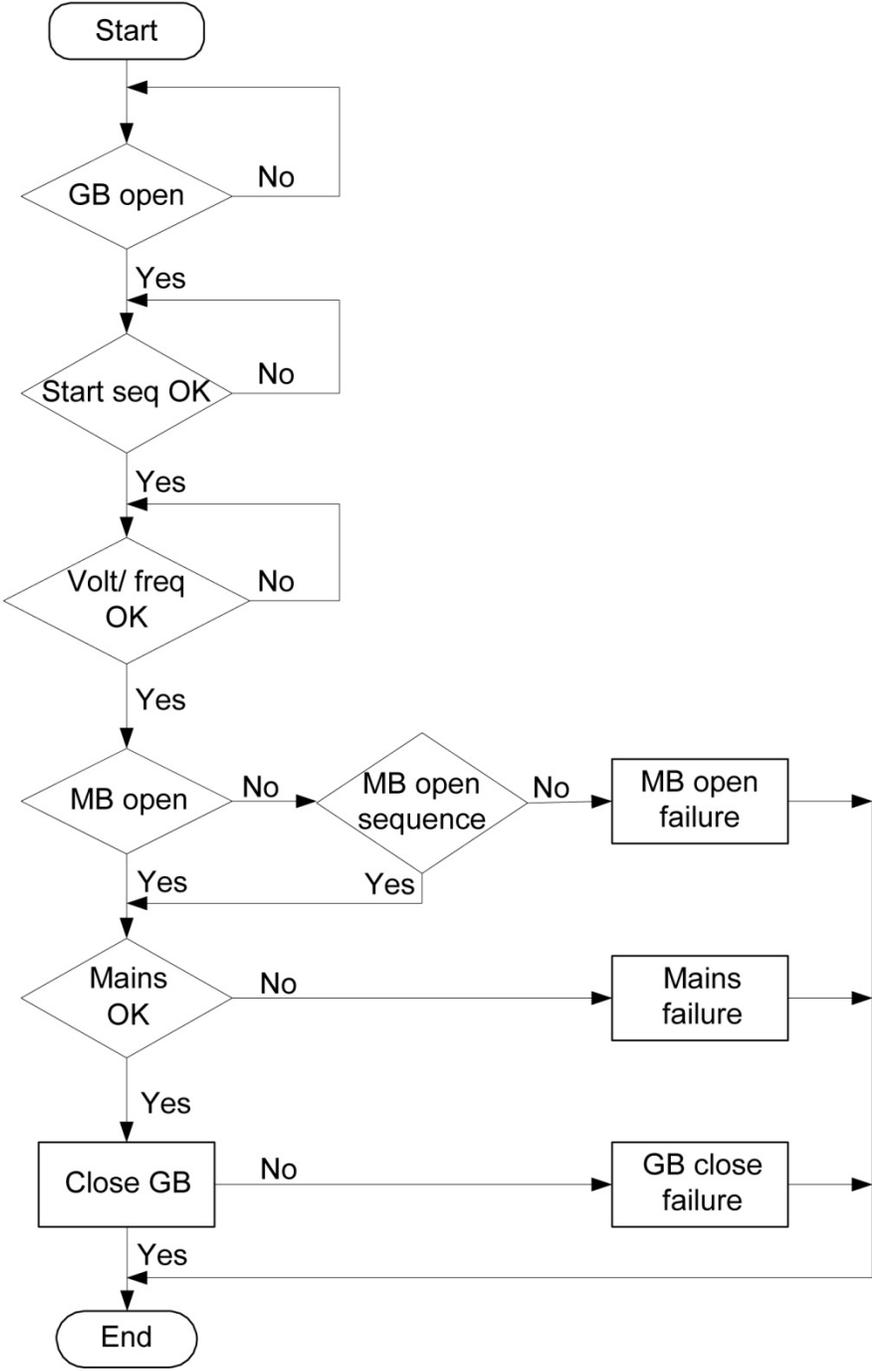
Start Sequence



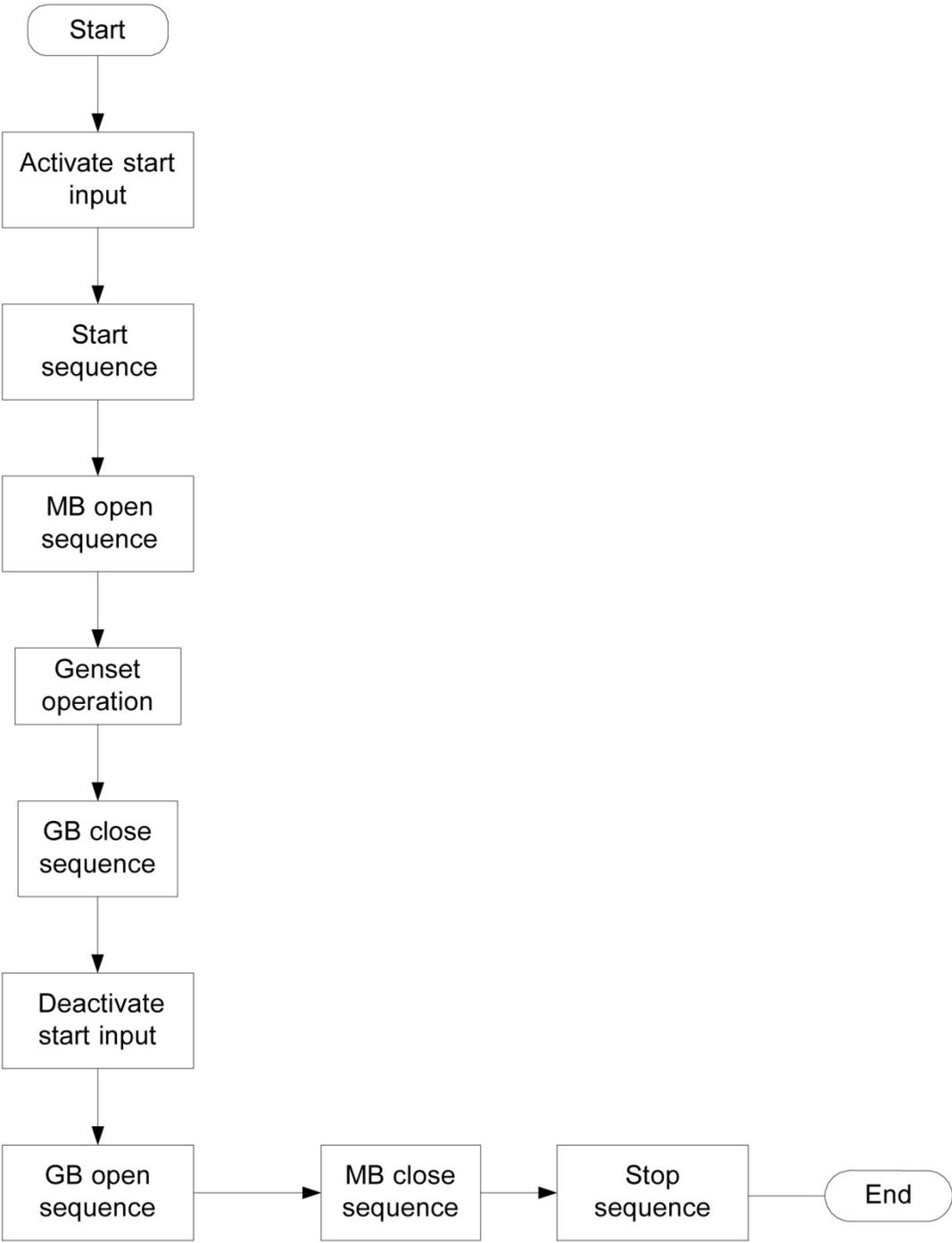
MB Close Sequence



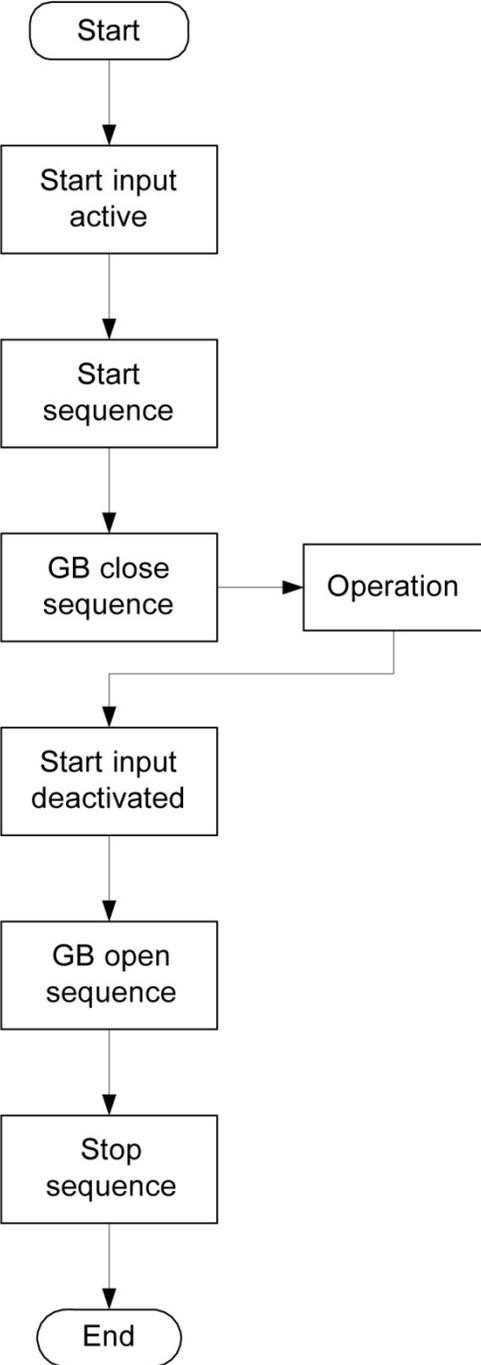
GB Close Sequence



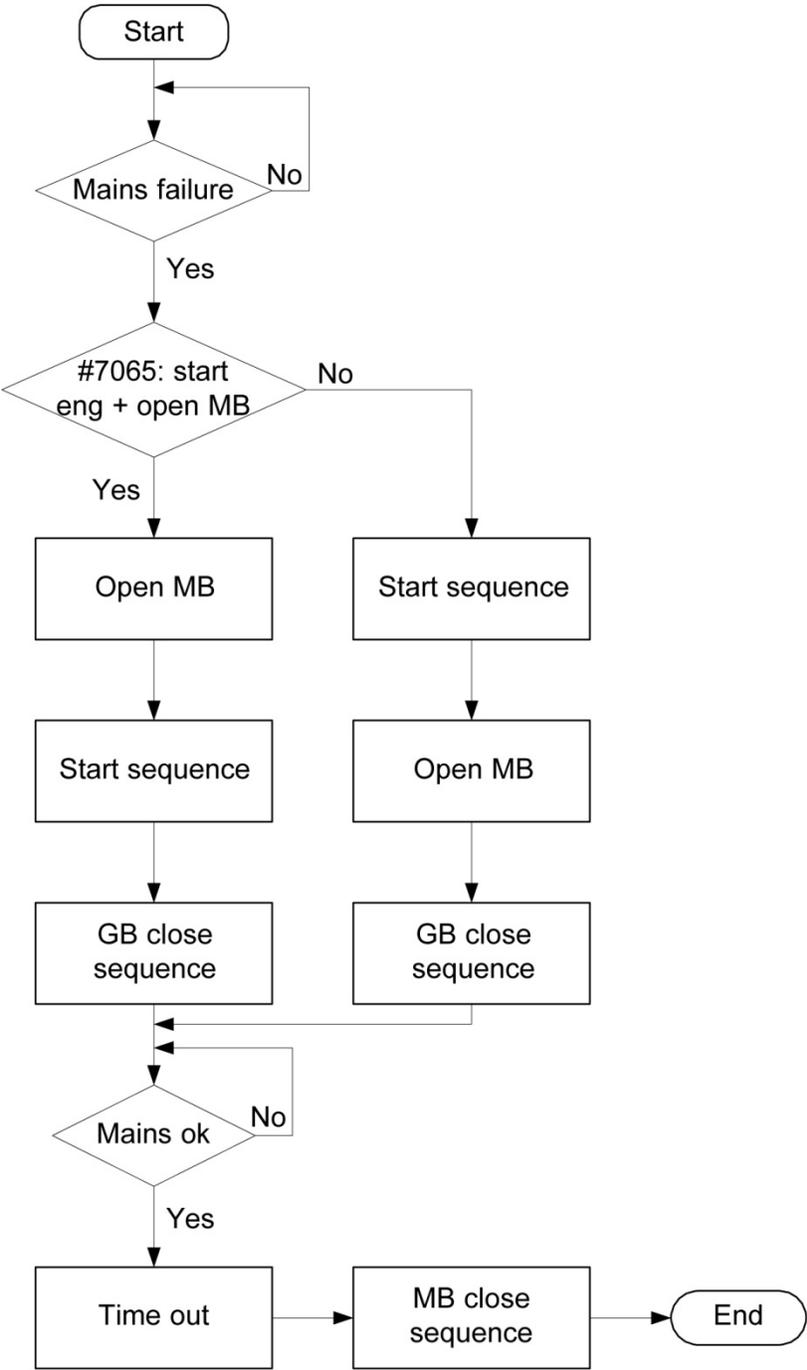
Load Takeover (LTO)



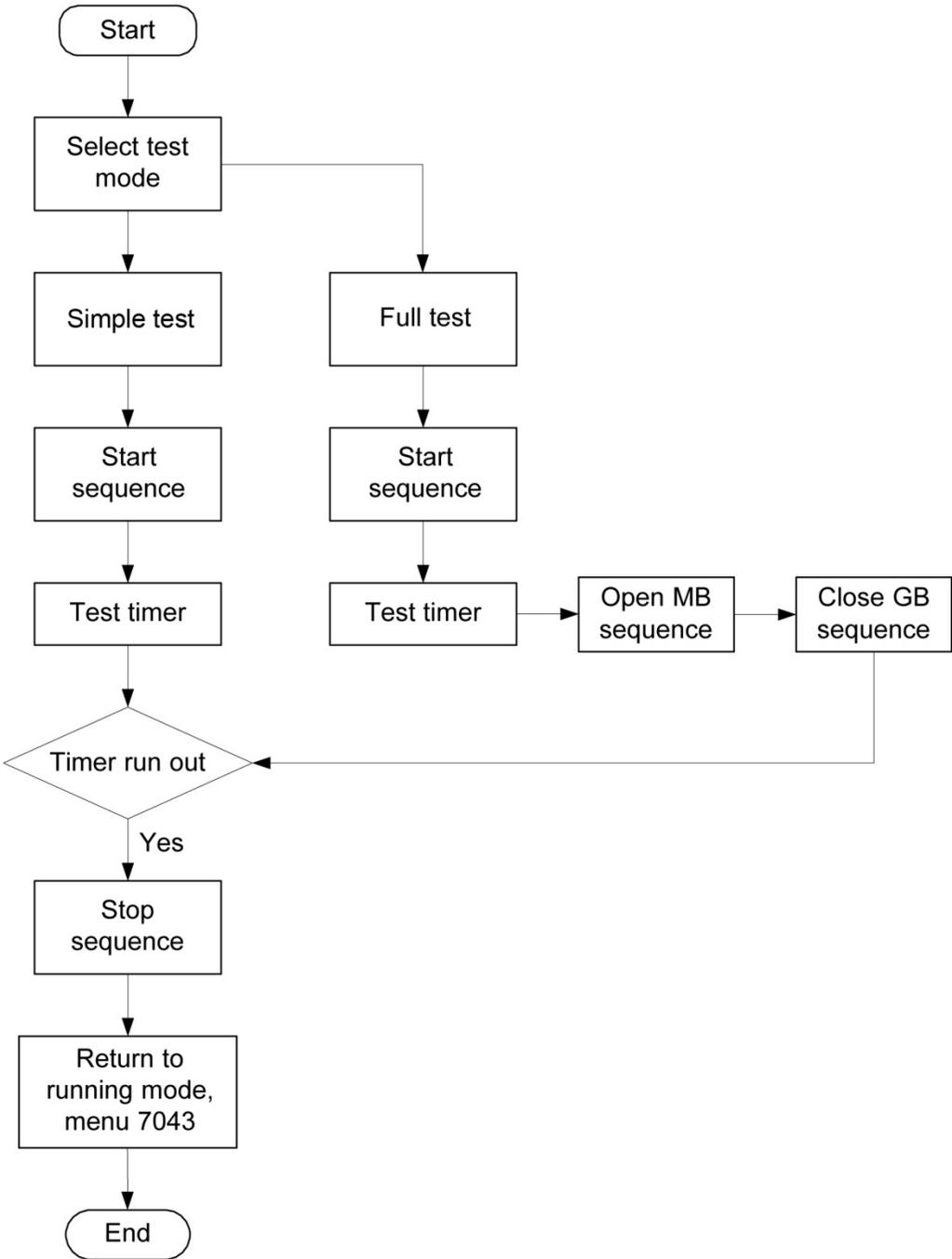
Island Operation



Automatic Mains Failure (AMF)



Test Sequence



Sequences

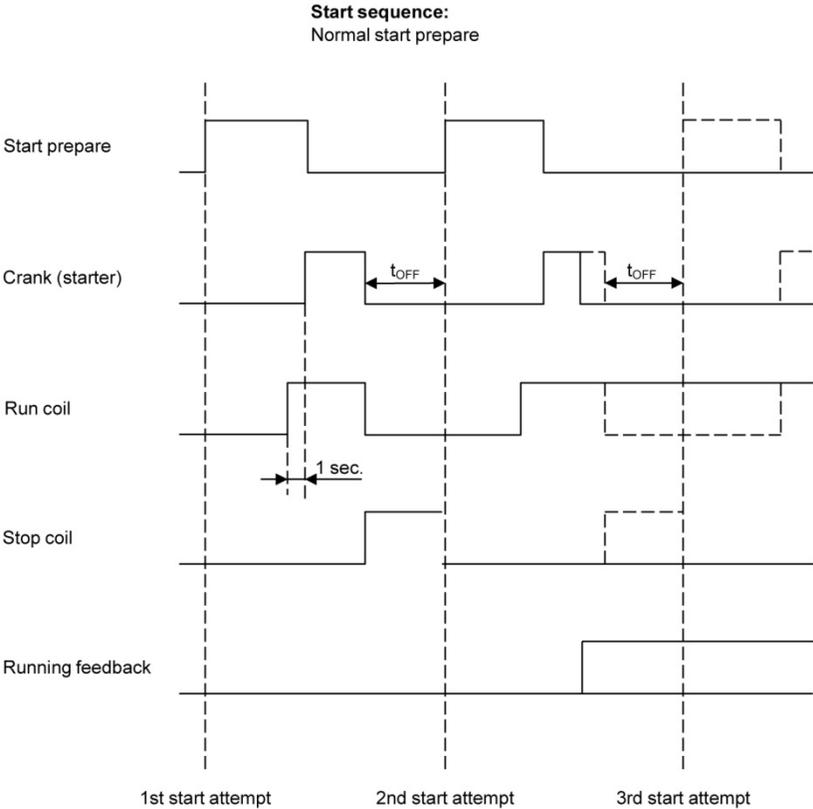
The following contains information about the sequences of the engine, the generator breaker, and the mains breaker.

In the manual or semi-auto mode, the selected sequence is the only sequence initiated (e.g. press the START push-button: the engine will start, but not close the breaker).

The following sequences will be illustrated below:

- START sequence
- STOP sequence
- Breaker sequences

Start Sequence



NOTE: Run coil can be activated from 1...600 sec. before crank (starter) will be executed. In the above example, the timer is set to 1 sec. (parameter 6151).

Start Sequence Conditions

The start sequence initiation can be controlled by the following conditions:

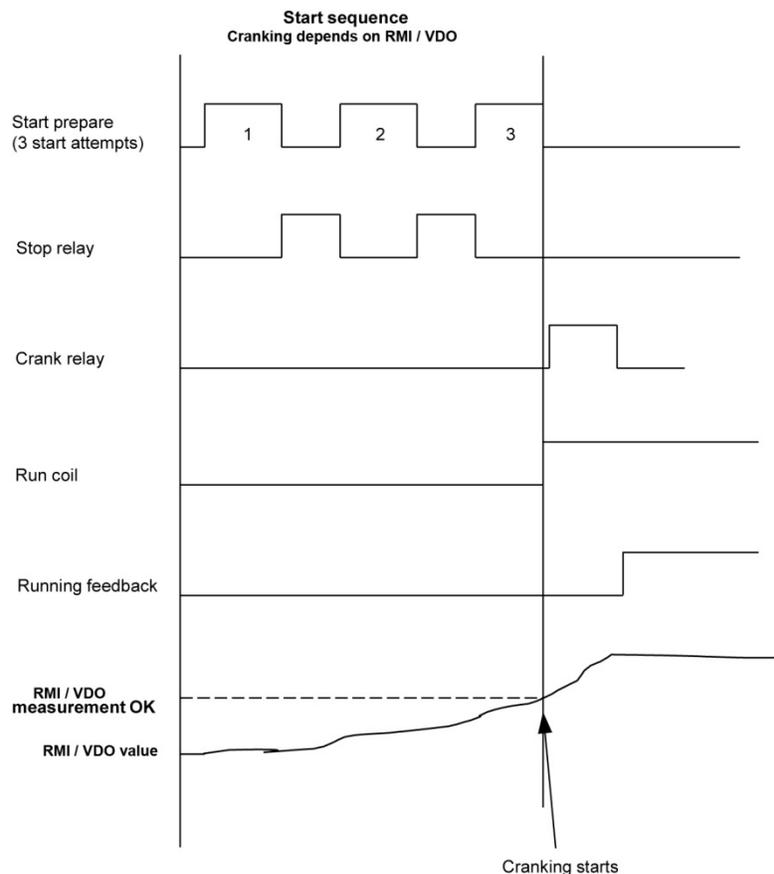
- (oil pressure)
- (water temperature)
- (fuel level)

This means that if, for example, the oil pressure is not primed to the sufficient value, then the crank relay will not engage the starter motor.

The selection is made in parameter 6185. For each of the Analog Input settings, the rule is that the value (oil pressure, fuel level or water temperature) must exceed the setpoint of setting 6186 before starting is initiated.

NOTE: If the value in parameter 6186 is set to 0.0, the start sequence is initiated as soon as it is requested.

The diagram below shows an example where the analog input signal builds up slowly, and starting is initiated at the end of the third start attempt.



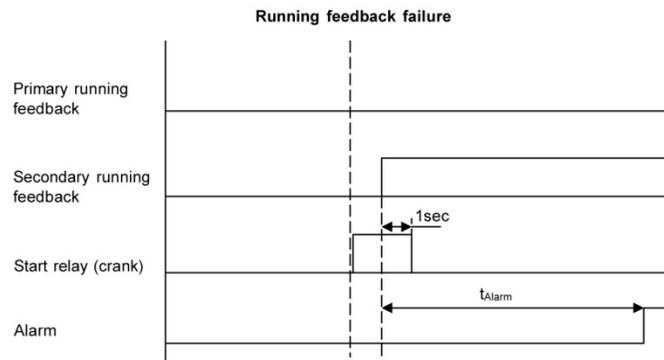
Running Feedback

Different types of running feedback can be used to detect if the motor is running. Refer to parameters 6170, 6171, 6175 for selection of the running feedback type.

The running detection is made with a built-in safety routine. The running feedback selected is the primary feedback. At all times, all the types of running feedback is used for running detection. If, for some reason, the primary choice is not detecting any running feedback, the starter relay will stay activated for 1 additional second. If a running feedback is detected based on one of the secondary choices, the genset will start. This way, the genset will still be functional even though a speed (MPU / alternator) sensor is damaged or dirty.

As soon as the genset is running, no matter if the genset is started based on the primary or secondary feedback, the running detection will be made, based on all available types.

The sequence is shown in the diagram below.



Interruption of Start Sequence

The start sequence is interrupted in the following situations:

Event	Comment
Stop signal	
Start failure	
Remove starter feedback	Tacho setpoint.
Running feedback	Digital input.
Running feedback	Tacho setpoint.
Running feedback	W terminal
Running feedback	Frequency measurement above 32 Hz. The frequency measurement requires a voltage measurement of 30% of UNOM (normal voltage). The running detection based on the frequency measurement can replace the running feedback based on speedo signal (MPU alternator) or digital input or engine communication (J1939).

Running feedback	Oil pressure setpoint (parameter 6175).
Running feedback	EIC (engine communication).
Emergency stop	
Alarm	Alarms with shutdown" or "trip and stop" fail class.
Stop push-button on display	Manual mode.
Modbus stop command	Manual mode.
Binary stop input	Manual mode.
Deactivate the "auto start/stop"	Auto mode in the following genset modes: Island operation or load takeover mode.

NOTE: If the MPU input is to be used to remove the starter, it has to be set up in parameters 6171, 6172, 6173, 6174.

Parameter Setpoints Related To The Start Sequence:

- Crank failure alarm (parameter 4530 Crank failure)

If MPU is chosen as the primary running feedback, this alarm will be raised if the specified rpm is not reached before the delay has expired.

- Run feedback failure (parameter 4540 Run feedback fail)

If running is detected on the frequency (secondary), but the primary running feedback, for example, digital input, has not detected running, this alarm will be raised. The delay to be set is the time from the secondary running detection and until the alarm is raised.

- Hz/V failure (parameter 4560 Hz/V failure)

If the frequency and voltage are not within the limits set in parameters 2110, 2111, 2112 after the running feedback is received, this alarm is raised when the delay has expired.

- Start failure alarm (parameter 4570 Start failure)

The start failure alarm occurs, if the genset has not started after the number of start attempts set in parameter 6190.

- Start prepare (parameters 6180, 6181, 6182, 6183, 6184, 6185, 6186 Starter)

Normal prepare: the start prepare timer can be used for start preparation purposes, for example, pre-lubrication or pre-glowing (glowing before start). The start prepare relay is activated when the start sequence is initiated and deactivated when the start relay is activated. If the timer is set to 0.0 s, the start prepare function is deactivated.

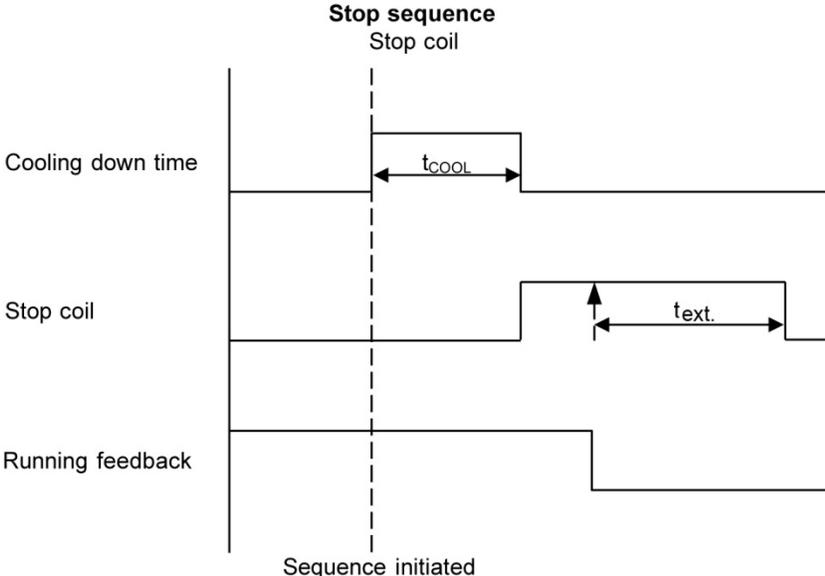
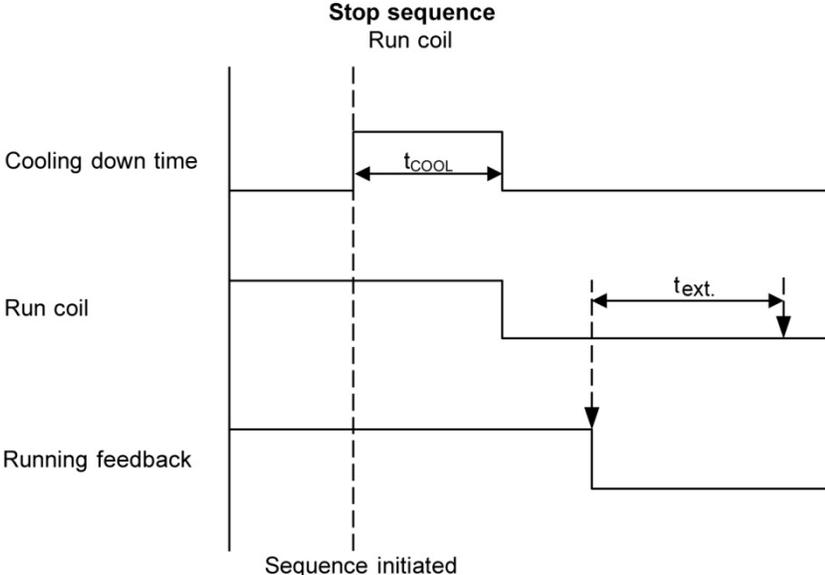
Extended prepare: the extended prepare will activate the start prepare relay when the start sequence is initiated and keep it activated when the start relay activates until the specified time has expired. If the extended prepare time exceeds the start ON time, the start prepare relay is deactivated when the start relay deactivates. If the timer is set to 0.0 s, the extended prepare function is deactivated.

Start ON time: the starter will be activated for this period when cranking. Start OFF

time: the pause between two start attempts.

Stop Sequence

The drawings illustrate the stop sequence.



The stop sequence will be activated if a stop command is given. The stop sequence includes the cooling down time if the stop is a normal or controlled stop.

Description	Cooling Down	Stop	Comment
Auto mode stop	X	X	
Trip and stop alarm	X	X	
Stop button on display	(X)	X	Manual. Cooling down is interrupted if the stop button is activated twice.
Remove "auto start/stop"	X	X	Auto mode: island operation and load takeover.
Emergency stop		X	Engine shuts down and GB opens.

The stop sequence can only be interrupted (to go back to running) during the cooling down period. Interruptions can occur in these situations:

Event	Comment
Mains failure	AMF mode selected (or mode shift selected ON) and auto mode selected.
Start button is pressed	Auto mode: engine will run in idle speed.
Binary start input	Auto mode: island operation and load takeover.
GB close button is pressed	Manual mode.

Setpoints Related To The Stop Sequence

- Stop failure (parameter 4580 Stop failure)
 A stop failure alarm will appear if the primary running feedback or the generator voltage and frequency are still present after the delay in this parameter has expired.

- Stop (parameter 6210, 6211, 6212, 6213, 6214, Stop)
 Cooling-down:
 The length of the cooling-down period.

Extended stop:
 The delay after the running feedback has disappeared until a new start sequence is allowed. The extended stop sequence is activated any time the stop button is pressed.

Cool down controlled by engine temperature:
 The engine temperature-controlled cool-down is to ensure that the engine is cooled down below the setpoint in parameter 6214 "Cool down temperature" before the engine is stopped. This is particularly beneficial if the engine has been running for a short period of time and therefore not reached normal cooling water temperature, as the cool-down period will be very short or none at all. If the engine has been running for a long period, it will have reached normal running temperature, and the cool-down period will be the exact time it takes to get the temperature below the temperature setpoint in parameter 6214.

If, for some reason, the engine cannot get the temperature below the temperature setpoint in parameter 6214 within the time limit in parameter 6211, the engine will be shut down by this timer. The reason for this could be high ambient temperature.

NOTE: If the cooling-down timer is set to 0.0 s, the cooling-down sequence will be infinite.

NOTE: If the cooling-down temperature is set to 0 deg., the cooling-down sequence will be entirely controlled by the timer.

Breaker Sequences

The breaker sequences will be activated depending on the selected mode:

Mode	Genset mode	Breaker control
Auto	All	Controlled by the unit
Manual	All	Push-button, M-Logic, Modbus, Digital input
Block	All	Controlled by the unit

Before closing the breakers, it must be checked that the voltage and frequency are OK.

Setpoints Related To MB Control

Parameter 7080 MB control.

Parameter 7081 Mode shift: When enabled, the EMS-GC10 will perform the AMF sequence in case of a mains failure in load takeover or TEST mode

Parameter 7082 MB close delay: The time from GB OFF to MB ON

Parameter 7085 Load time: After opening of the breaker, the MB ON sequence will not be initiated before this delay has expired. Please refer to the description of "Breaker spring load time".

NOTE: If no MB is configured and used, the relays and inputs normally used for MB control become configurable.

NOTE: The GB can only be closed if the mains breaker is open. The MB can only be closed if the generator breaker is open.

AMF MB Opening (Parameters 7060–7066 U Mains Failure)

It is possible to select the functionality of the mains breaker closing function. This is necessary if the unit operates in Automatic Mains Failure (AMF).

The possibilities are:

Selection	Description
Start engine and open mains breaker	When a mains failure occurs, the mains breaker opens, and the engine starts at the same time.
Start engine	When a mains failure occurs, the engine starts. When the generator is running and the frequency and voltage are OK, the MB opens and the GB closes.

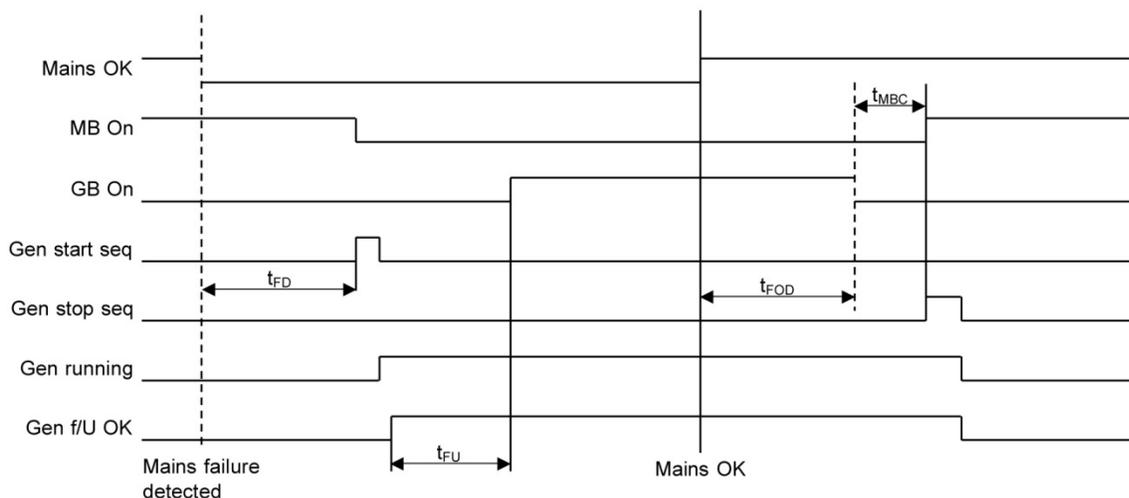
AMF Timers

The time charts describe the functionality at a mains failure and at mains return. The timers used by the AMF function are indicated in the table below:

Timer	Description	Parameter Number
t_{FD}	Mains failure delay	7070–7074 f mains failure 7060–7066 U mains failure
$t_{F/U}$	Frequency / Voltage OK ($t_{V/F}$, Voltage / Frequency/ OK)	6220 Hz/V OK
t_{FOD}	Mains failure OK delay	7070–7074 f mains failure 7060–7066 U mains failure
t_{GBC}	GB ON delay	6230–6232 GB control
t_{MBC}	MB ON delay	7080–7085 MB control

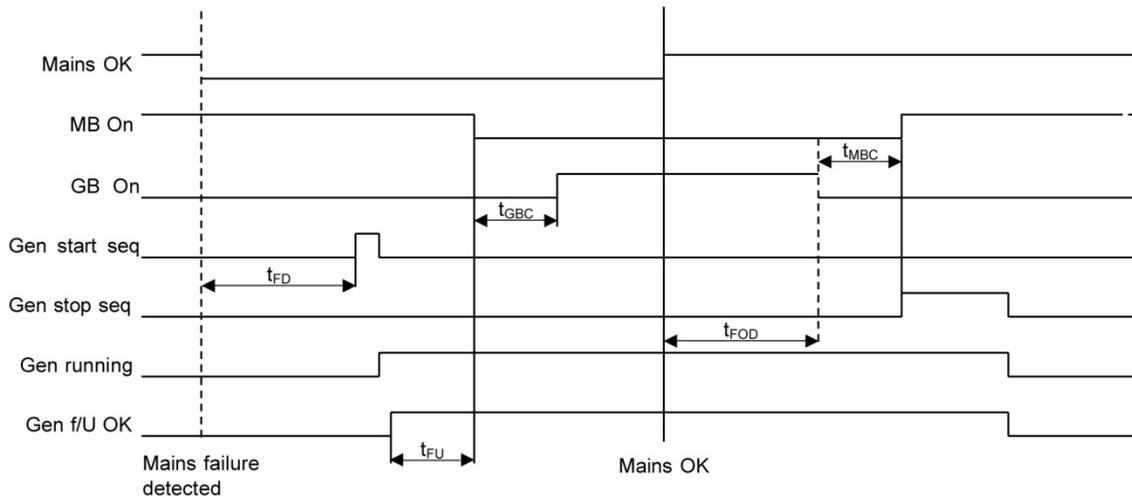
Example 1:

Parameter 7065 Mains fail control: Start engine and open MB



NOTE: The Terms: $t_{F/U}$ (Frequency / Voltage) and $t_{V/F}$ (Voltage / Frequency) represent the same value.

Example 2:
Parameter 7065 Mains fail control: Start engine



NOTE: The Terms: $t_{F/U}$ (Frequency / Voltage) and $t_{V/F}$ (Voltage / Frequency) represent the same value.

Conditions for Breaker Operations

The breaker sequences react depending on the breaker positions and the voltage/frequency measurements. The conditions for the ON and OFF sequences are described in the table below:

Conditions For Breaker Operations	
Sequence	Condition
GB ON, direct closing	Running feedback Generator voltage/frequency OK MB open
MB ON, direct closing	Mains voltage/frequency OK GB open
GB OFF, direct opening	MB open
MB OFF, direct opening	Alarms with fail classes: Shut down or Trip MB alarms

Display and Menu Structure

Passwords and Parameter Access

Passwords

The unit includes three password levels. All levels can be adjusted in the PC software.

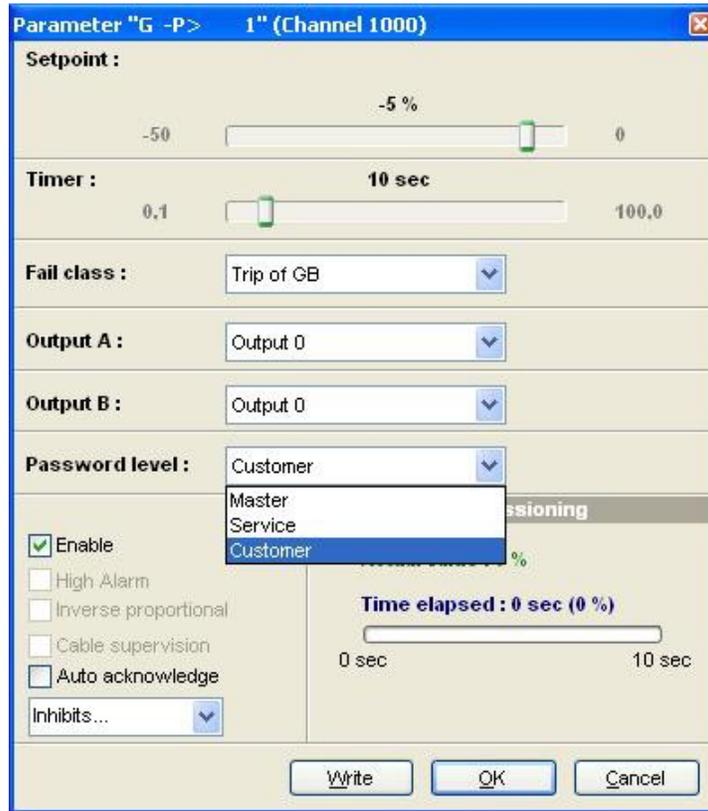
Available password levels:

Password level	Factory setting	Access		
		Customer	Service	Master
Customer	2000	X		
Service	2001	X	X	
Master	2002	X	X	X

A parameter cannot be entered with a password that is ranking too low. But the settings can be displayed without password entry.

Each parameter can be protected by a specific password level. To do so, the PC utility software must be used. Enter the parameter to be configured and select the correct password level.

Example of pop-up window in USW for parameter 1000.



The password level can also be changed from the parameter view in the column "Level". This is a snapshot of part of the USW parameters list.

OutputA	OutputB	Enabled	High alarm	Level	FailClass
0	0	<input checked="" type="checkbox"/>		Customer	Trip GB
0	0	<input checked="" type="checkbox"/>		Master	Trip GB
0	0	<input checked="" type="checkbox"/>		Service	Warning
0	0	<input checked="" type="checkbox"/>		Customer	Trip GB
0	0	<input checked="" type="checkbox"/>		Customer	Trip GB
0	0	<input checked="" type="checkbox"/>		Customer	Trip GB

Parameter Access

To gain access to adjust the parameters, the password level must be entered:



If the password level is not entered, it is not possible to enter the parameters.

NOTE: The customer password can be changed in parameter 9111. The service password can be changed in parameter 9112. The master password can be changed in parameter 9113.

NOTE: The factory passwords must be changed if the operator of the genset is not allowed to change the parameters.

NOTE: It is not possible to change the password at a higher level than the password entered.

Engine Communication

EMS-GC10 Unit and Engine Controller

The EMS-GC10 unit is able to communicate with an engine controller through the CAN bus (CAN A).

NOTE: Information about engine communication can be found in this manual Appendix I.

Additional Functions

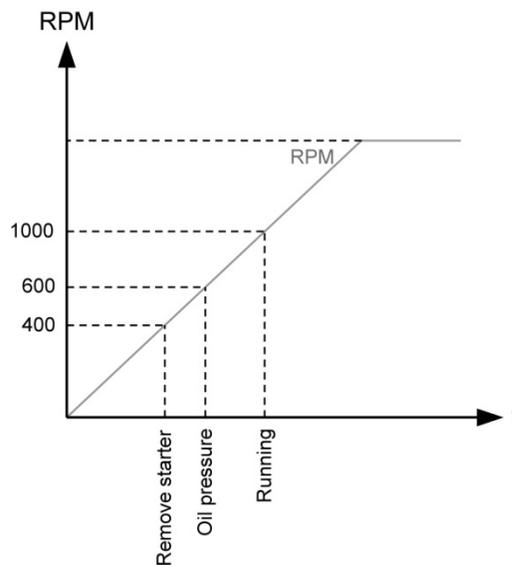
Start Functions

The controller unit will start the genset when the start command is given. The start sequence is deactivated when the remove starter event occurs or when the running feedback is present.

The reason for having two possibilities to deactivate the start relay is to be able to delay the alarms with run status.

If it is not possible to activate the run status alarms at low revolutions, the remove starter function must be used.

An example of a critical alarm is the oil pressure alarm. Normally, it is configured according to the shutdown fail class. But if the starter motor has to disengage at 400 RPM, and the oil pressure does not reach a level above the shutdown setpoint before 600 RPM, then the genset would shut down if the specific alarm was activated at the preset 400 RPM. In that case, the running feedback must be activated at a higher number of revolutions than 600 RPM.

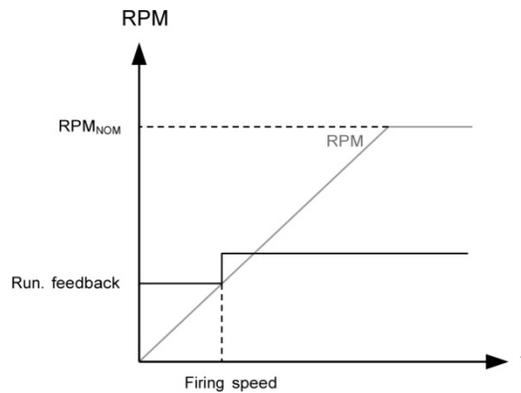


Digital Feedbacks

If an external running relay is installed, the digital control inputs for running detection or remove starter can be used.

Running Feedback

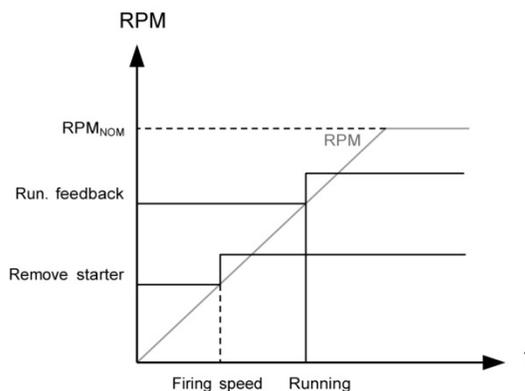
When the digital running feedback is active, the start relay is deactivated, and the starter motor will be disengaged.



The diagram illustrates how the digital running feedback is activated when the engine has reached its firing speed.

Remove Starter

When the digital remove starter input is present, the start relay is deactivated, and the starter motor will be disengaged.



The diagram illustrates how the remove starter input is activated when the engine has reached its firing speed. At the running speed, the digital running feedback is activated.

NOTE: The remove starter input must be configured from a number of available digital inputs.

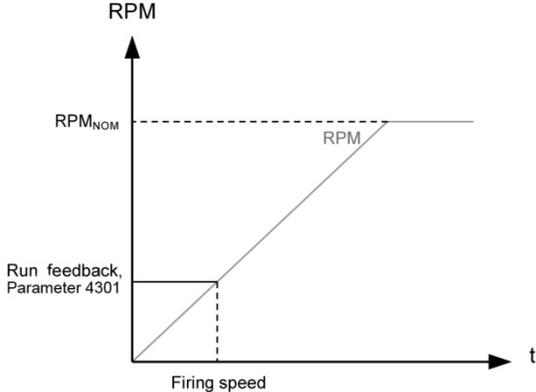
NOTE: The running feedback is detected by either the digital input (see diagram above), frequency measurement above 32 Hz, RPM measured by magnetic pick-up or Engine Interface communication.

Analog Tach Feedback

When a magnetic pick-up (MPU) is being used, the specific level of revolutions for deactivation of the start relay can be adjusted.

Running Feedback

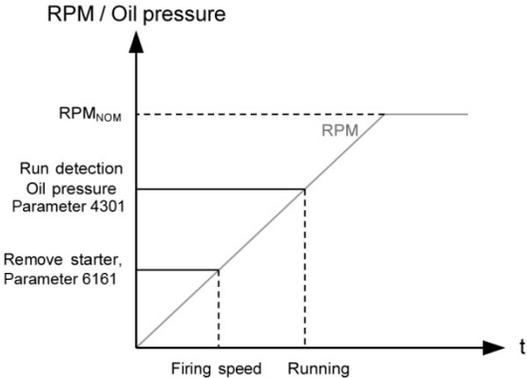
The diagram below shows how the running feedback is detected at the firing speed level. The factory setting is 1000 RPM (parameter 6173 Running detect.).



IMPORTANT: Notice that the factory setting of 1000 RPM is higher than the RPM level of starter motors of typical design. Adjust this value to a lower value to avoid damage of the starter motor.

Remove Starter Input

The drawing below shows how the setpoint of the remove starter is detected at the firing speed level. The factory setting is 400 RPM (parameter 6174 Running detect).



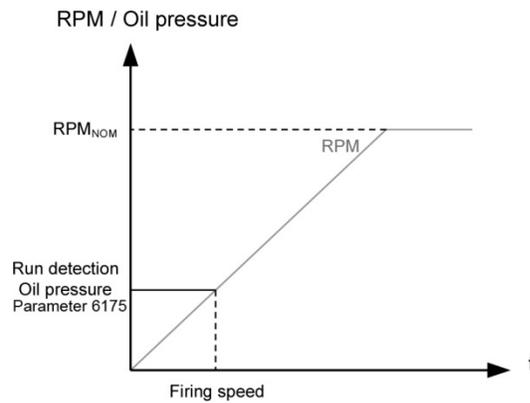
NOTE: The number of teeth on the flywheel must be adjusted in parameter 6171 when the MPU input is used.

Oil Pressure

The multi-inputs on terminals 6, 7 and 8 can be used for the detection of running feedback. The terminal in question must be configured as an analog input for oil pressure measurement.

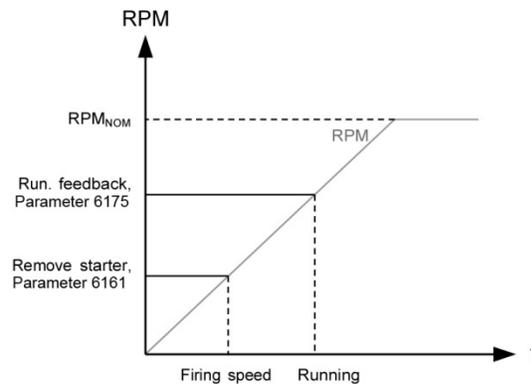
When the oil pressure increases above the adjusted value, (parameter 6175 Pressure level), the running feedback is detected, and the start sequence is ended.

Running Feedback



Remove Starter Input

The drawing below shows how the setpoint of the "remove starter input" is detected at the firing speed level. The factory setting is 400 RPM (parameter 6170 Running detect).



NOTE: The remove starter function can use the MPU or a digital input.

Mains Voltage Unbalance Detection

The formula for mains voltage unbalance is: $(\text{Most deviating line-to-line voltage} - \text{average voltage}) * 100 / \text{average voltage (nominal value in \%)}$

Phase Sequence Error

Description of Phase Sequence Error

Prior to closing a breaker, the unit checks that the phase sequence is correct, depending on the chosen phase direction in parameter 2154: "phase rotation". If it is incorrect (reversed), an alarm will be issued, and the breaker in question will not be closed, and the breaker's LED will flash red.

Breaker Types and Feedback

Breaker Types

There are five possible selections for the setting of breaker type for both mains breaker and generator breaker.

Continuous NE and Continuous ND

This type of signal is most often used combined with a contactor. When using this type of signal, the genset controller unit will only use the close breaker relays. The relay will be closed for closing of the contactor and will be opened for opening of the contactor. Continuous NE is a normally energized signal, and continuous ND is a normally de-energized signal.

Pulse

This type of signal is most often used combined with circuit breaker. With the setting pulse, EMS-GC10 unit will use the close command and the open command relay. The close breaker relay will close for a short time for closing of the circuit breaker. The open breaker relay will close for a short time for opening of the breaker.

Compact

This type of signal will most often be used combined with a compact breaker, a direct controlled motor-driven breaker. With the setting compact, the EMS-GC10 controller unit will need to use both a close command and an open command relay. The close breaker relay will close for a short time for the compact breaker to close. The breaker off relay will close for the compact breaker to open and hold it closed long enough for the motor in the breaker to recharge the breaker. If the compact breaker is tripped externally, it is recharged automatically before next closing.

NOTE: If compact breaker is selected, the length of breaker open signal can be adjusted. This can be done in parameters 2160, 2170, 2180, 2200, 2210, 2220 (GB open fail and MB open fail).

Breaker Feedback

Whether breaker feedbacks are necessary or not depends on which type of breaker is selected in the application configuration of the utility software (USW) .

Continuous NE and Continuous ND

This type of breaker does not require feedback.

Pulse

Because of the pulse signal, it is required that at least one feedback is configured for each breaker.

Compact

This type of breaker signal requires that at least one feedback is configured for each breaker.

Breaker Spring Load Time

To avoid breaker close failures in situations where breaker ON command is given before the breaker spring has been loaded; the spring load time can be adjusted for GB and MB.

The following describes a situation where you risk getting a close failure:

- The genset is in auto mode, the auto start/stop input is active, the genset is running and the GB is closed.
- The auto start/stop input is deactivated, the stop sequence is executed and the GB is opened.
- If the auto start/stop input is activated again before the stop sequence is finished, the GB will give a GB close failure as the GB needs time to load the spring before it is ready to close.

Different breaker types are used, and therefore there are two available solutions:

Timer-Controlled

A load time setpoint for the GB and MB control for breakers with no feedback indicating that the spring is loaded. After the breaker has been opened it will not be allowed to close again before the delay has expired. The setpoints are found in parameters listed:

Parameter	GB	6231, 6232
	MB	7082, 7085

Digital Input

Two configurable inputs to be used for feedbacks from the breakers: One for GB spring loaded and one for MB spring loaded. After the breaker has been opened it will not be allowed to close again before the configured inputs are active. The inputs are configured in the utility software. When the timers are counting, the remaining time is shown in the display.

If the two solutions are used together, both requirements are to be met before closing of the breaker is allowed.

Breaker LED Indication

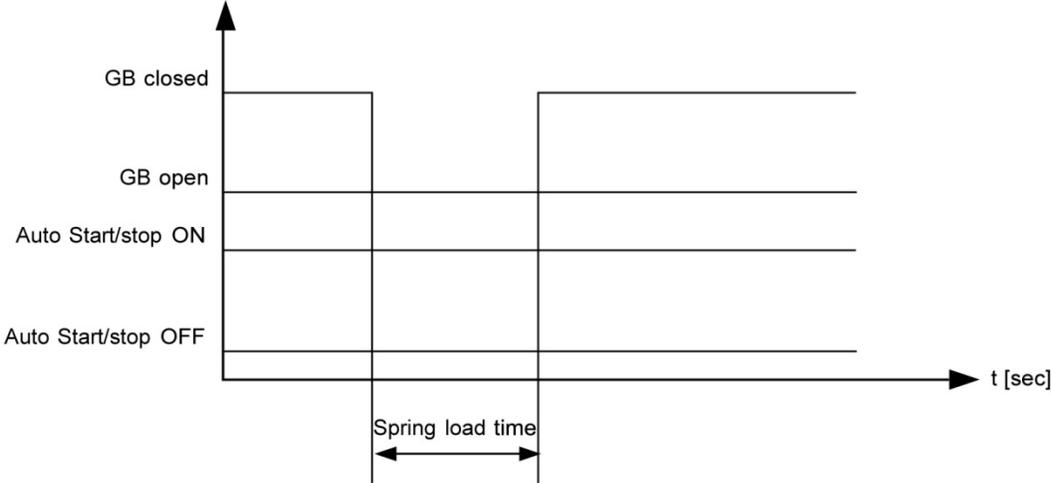
To alert the user that the breaker close sequence has been initiated but is waiting for permission to give the close command, the LED indication for the breaker will be flashing yellow in this case.

If the breaker needs time to reload the spring after it has opened, then the controller unit can take this delay into account. This can be controlled through timers in EMS-GC10 or through digital feedbacks from the breaker, depending on the breaker type.

Island Mode Condition

The diagram shows an example where a single EMS-GC10 in Island Mode is controlled by the AUTO start/stop input.

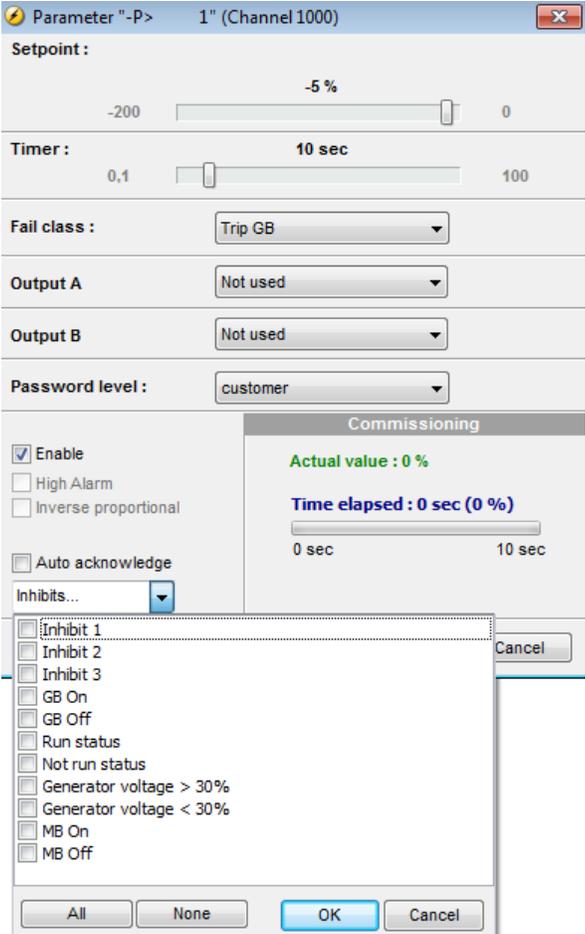
This is what happens: When the AUTO start/stop input deactivates, the GB opens. The AUTO start/stop is reactivated immediately after the GB has opened, for example, by the operator through a switch in the switchboard. However, the EMS-GC10 unit waits a while before it issues the close signal again, because the spring load time must expire (or the digital input must be activated - not shown in this example). Then EMS-GC10 unit issues the close signal.



Alarm Inhibit

In order to select when the alarms are to be active, a configurable inhibit setting for each alarm has been made. The inhibit functionality is only available via the PC utility software (USW). For each alarm, there is a drop-down window where it is possible to select which signals have to be present in order to inhibit the alarm.

Example of the USW parameter 1000.



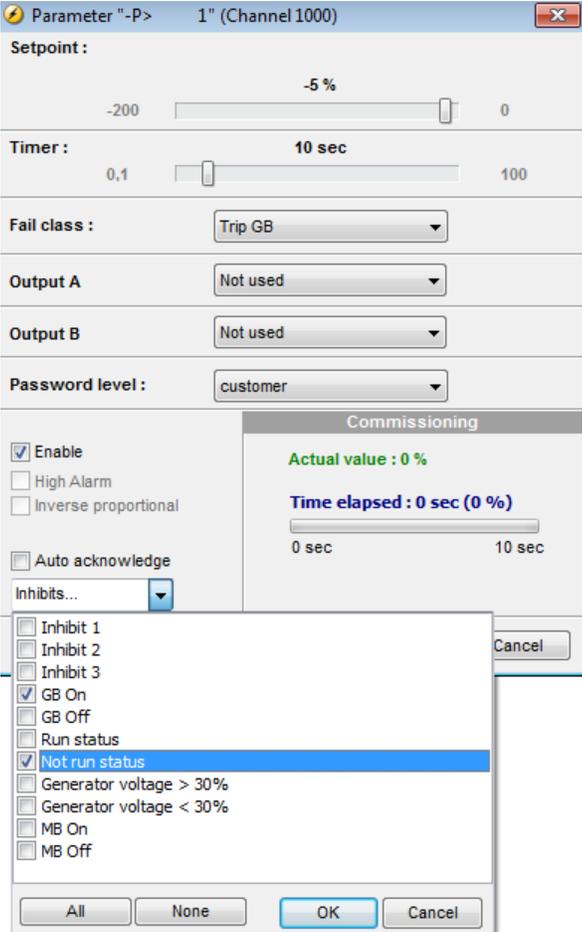
Selections for Alarm Inhibit:

Function	Description
Inhibit 1	M-Logic outputs: Conditions are programmed in M-Logic
Inhibit 2	
Inhibit 3	
GB ON (ON)	The generator breaker is closed
GB OFF (ON)	The generator breaker is open
Run status	Running detected and the timer in parameter 6160 expired
Not run status	Running not detected or the timer in parameter 6160 not expired
Generator voltage > 30%	Generator voltage is above 30% of nominal
Generator voltage < 30%	Generator voltage is below 30% of nominal
MB ON	The mains breaker is closed
MB OFF	The mains breaker is open

NOTE: The timer in parameter 6160 is not used if binary running feedback is used.

Inhibit of the alarm is active as long as one of the selected inhibit functions is active.

Example of the USW parameter 1000.

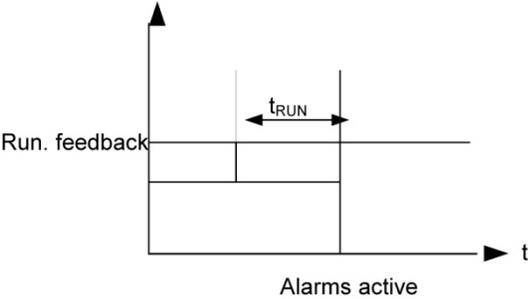


In this example, inhibit is set to Not run status and GB ON. Here, the alarm will be active when the generator has started and disabled again when the GB is closed.

Run Status (parameter 6160)

Alarms can be adjusted to activate only when the running feedback is active and a specific time delay has expired.

The diagram below illustrates that after activation of the running feedback, a run status delay will expire. When the delay expires, alarms with Run status will be activated.



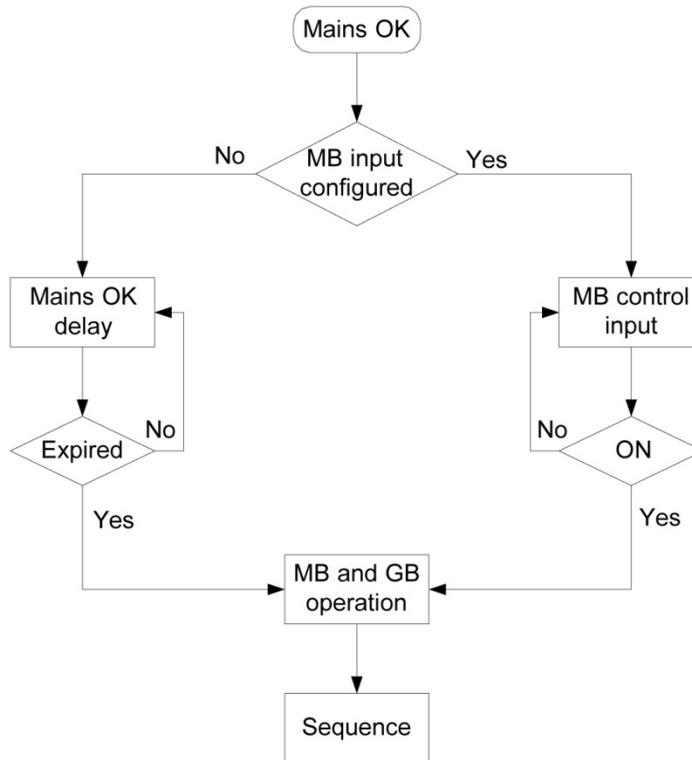
NOTE: The timer is ignored if binary running feedback is used.

Digital Mains Breaker Control

The unit will normally execute the Automatic Mains Failure (AMF) sequence based on the settings adjusted in the system setup. Besides these settings it is possible to configure a digital input that can be used to control the mains return sequence. This input is the "Mains Okay" input. The purpose of this function is to let an external device or an operator control the mains return sequence. The external device can be a PLC.

The following flowchart below shows that if the input is configured, it needs to be activated (by a pulse) in order to initiate the mains return sequence. The load will continue on generator supply if the input is not activated.

The Mains OK delay is not used at all when the "Mains Okay" input is configured.



Command Timers

The purpose of the command timers is to be able to (for example) start and stop the genset automatically at specific times each weekday or certain weekdays. If auto mode is activated, this function is available in Island Operation and Load Takeover operation. Up to four command timers can be used (for example) for start and stop. The command timers are available in M-Logic and can be used for other purposes than starting and stopping the genset automatically. The settings are set up through the PC utility software (USW) or the display. Each command timer can be set for the following time periods:

- Individual days (MO, TU, WE, TH, FR, SA, SU)
- Or the following group of days
 - MO, TU, WE, TH
 - MO, TU, WE, TH, FR
 - MO, TU, WE, TH, FR, SA, SU
 - SA, SU

NOTE: To start in AUTO mode, the "Auto start/stop" command can be programmed in M-Logic or in the input settings.

NOTE: The time-dependent commands are flags that are raised when the command timer is in the active period.

Running Output

Parameter 6160 Run status can be adjusted to give a digital output when the genset is running.

Example of the USW parameter 6160 setup window.

Parameter "Run status" (Channel 6160)

Timer : 0 5 sec 300

Output A : Relay 21

Output B : Relay 21

Password level : customer

Enable

High Alarm

Inverse proportional

Auto acknowledge

Inhibits...

Commissioning

Actual value : 0

Time elapsed : 0 sec (0 %)

0 sec 5 sec

Write OK Cancel

Select the correct relay number in output A and output B and enable the function. Change the relay function to limit in the I/O menu. Then the relay will activate, but no alarm will appear.

Example of the USW parameter 5010 setup window.

Parameter "Relay 21" (Channel 5010)

Setpoint : Limit relay

Timer : 0 5 sec 999,9

Password level : customer

Enable

High Alarm

Inverse proportional

Auto acknowledge

Inhibits...

Commissioning

Actual value : 0

Time elapsed : 0 sec (0 %)

0 sec 5 sec

Write OK Cancel

NOTE: If the relay function is not changed to "limit" function, an alarm will appear at every running situation.

Idle Running

The purpose of the idle run function is to change the start and stop sequences to allow the genset to operate under low temperature conditions.

It is possible to use the idle run function with or without timers. Two timers are available. One timer is used in the start sequence, and one timer is used in the stop sequence.

The main purpose of the function is to prevent the genset from stopping. The timers are available to make the function flexible.

NOTE: The speed governor must be prepared for the idle run function if this function is to be used.

The function is typically used in installations where the genset is exposed to low temperatures which could generate starting problems or damage the genset.

Description

The function is enabled and configured in parameters 6290–6295 Idle running. It has to be noted that the governor itself must handle the idle speed based on a digital signal from the unit (see the principle diagram below).

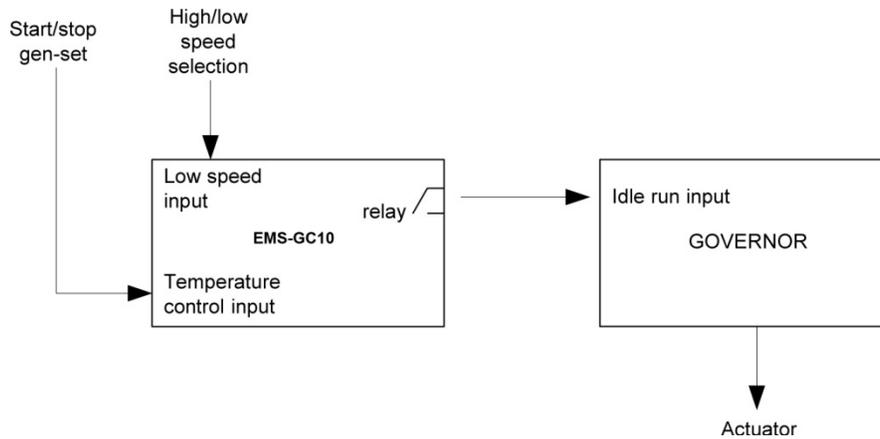
When the function is enabled, two digital inputs are used for control purposes:

No.	Input	Description
1	Low speed input	This input is used to change between idle speed and nominal speed. This input does not prevent the genset from stopping - it is only a selection between idle and nominal speed or ratio speed.
2	Temperature control input	When this input is activated, the genset will start. It will not be able to stop as long as this input is activated.

NOTE: If the idle run function is selected by means of the timer, the low speed input is overruled.

NOTE: The input must be configured through the PC software (USW) at commissioning.

NOTE: Turbo chargers not originally prepared for operating in the low speed area can be damaged if the genset is running in "idle run" for too long.

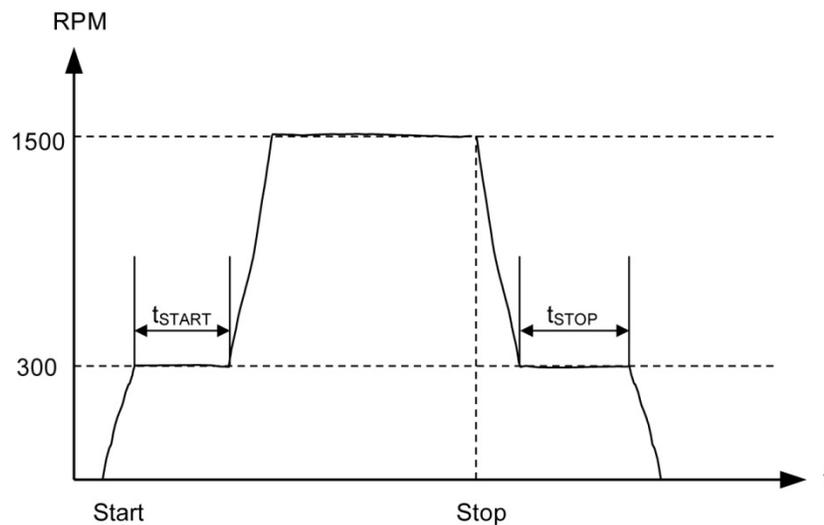


Examples

Idle Speed During Starting And Stopping

In this example both the start and the stop timers are activated.

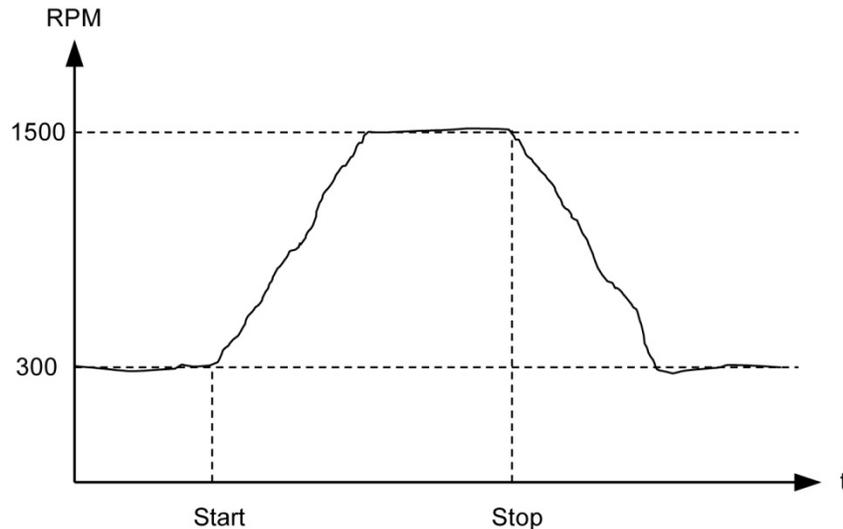
The start and stop sequences are changed in order to let the genset stay at the idle level before speeding up. It also decreases the speed to the idle level for a specified delay time before stopping.



Idle Speed, No Stopping

In this example both timers are deactivated.

If the genset is to be prevented from stopping, then the digital input "temp control" must be left ON at all times. In that case the characteristic looks like this.



NOTE: The oil pressure alarm (analog input for oil) will be enabled during idle run if set to "ON".

Inhibit

The alarms that are deactivated by the inhibit function are inhibited in the usual manner, except for the oil pressure alarms; Input oil using RMI 6,7 or 8 which are active during "idle run" as well.

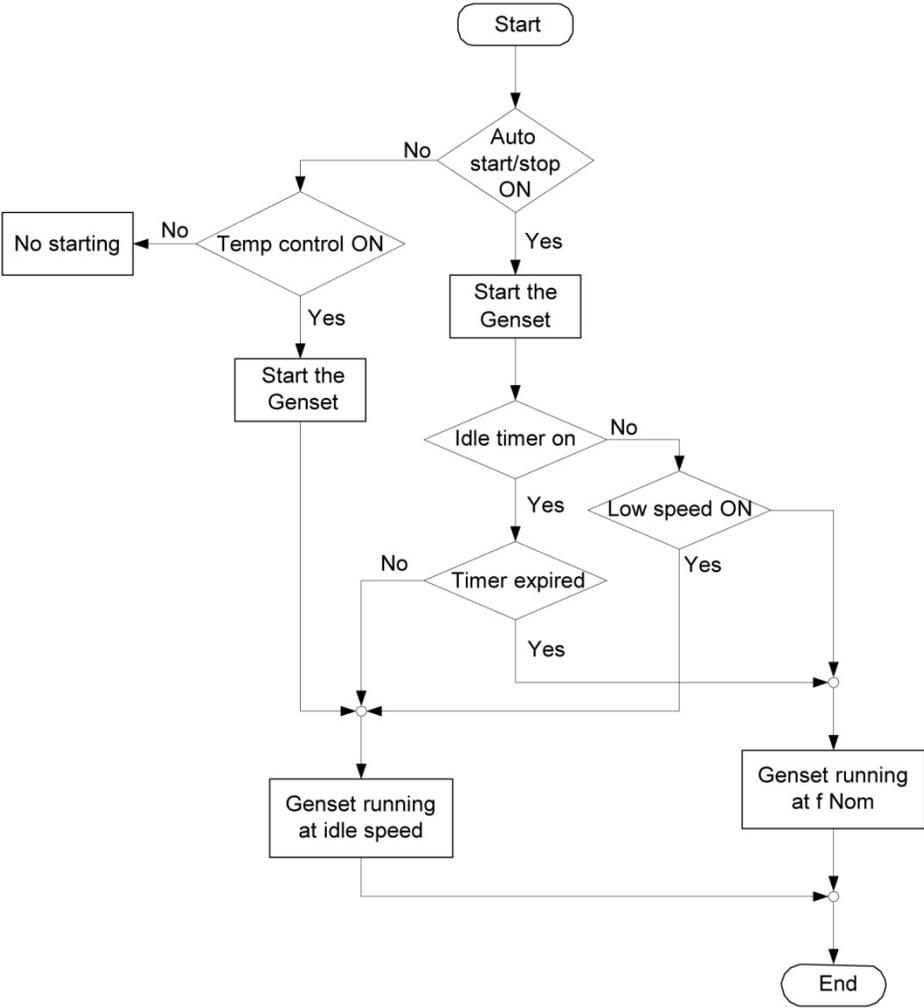
Running Signal

The running feedback must be activated when the genset is running in idle mode.

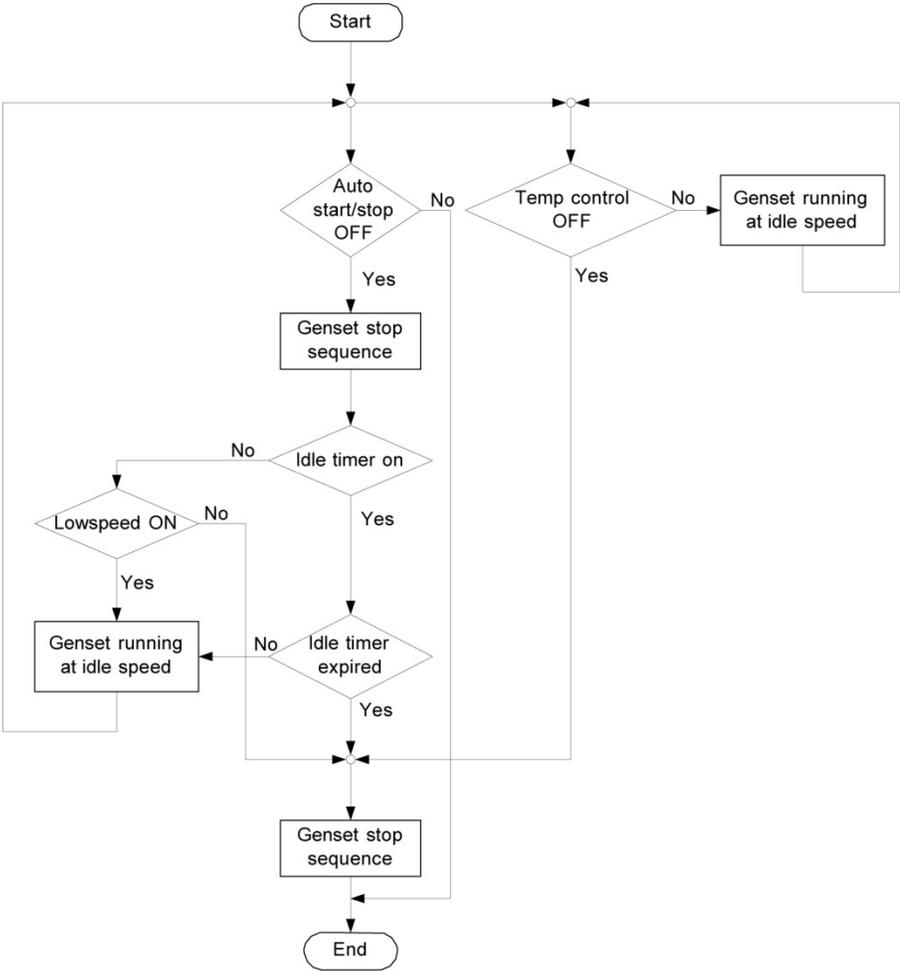
Idle speed flowcharts

The flowcharts illustrate the starting and stopping of the genset by use of the inputs "temp control" and "low speed".

Start



Stop



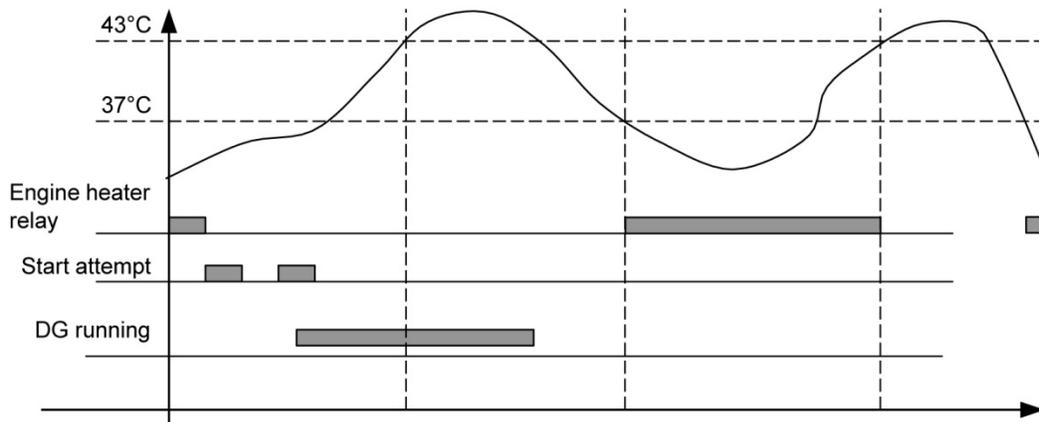
Engine Heater

This function is used to control the temperature of the engine. A sensor measuring the cooling water temperature is used to activate an external heating system to keep the engine at a minimum temperature.

The setpoints adjusted in parameter 6320–6324, 6330 are:

Parameter 6321 setpoint	This setpoint +/- the hysteresis is the start and stop points for the engine heater.
Output A	The relay output for the engine heater.
Input type	Multi-input to be used for temperature measurement.
Hysteresis	This decides how big a deviation from the setpoint is needed to activate/deactivate the engine heater
Enables	Enables the engine heater function.

Principle Diagram:



NOTE: The engine heater function is only active when the engine is stopped.

Engine Heater Alarm

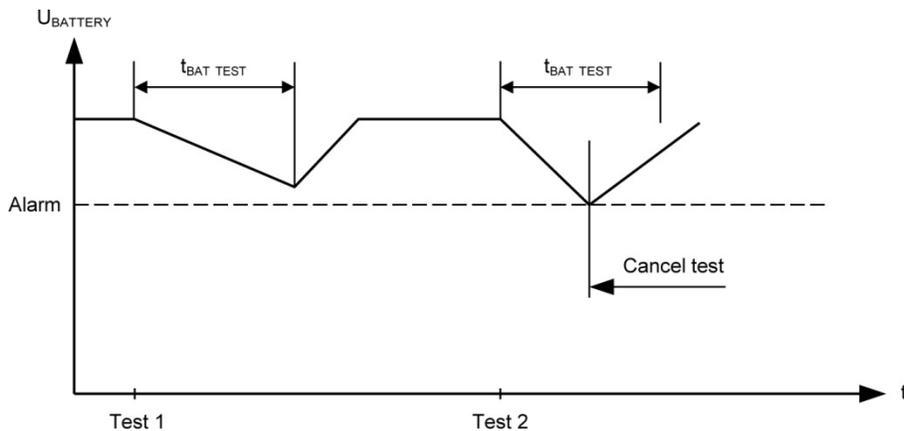
If the temperature keeps dropping after the start setpoint has been exceeded, an alarm will be raised if configured in parameter 6330.

Battery Test

This function gives the possibility to test the condition of the battery. The battery test can be initiated with a digital input and is available when the genset is in auto mode.

If a mains failure occurs during the battery test sequence, the test will automatically be interrupted, and the automatic mains failure start up sequence will be activated.

During the test, the battery voltage will decrease, and an alarm will occur if it drops to the set point.



The drawing shows that test #1 is carried out without a large voltage drop of the battery voltage, whereas test #2 reaches the alarm set point.

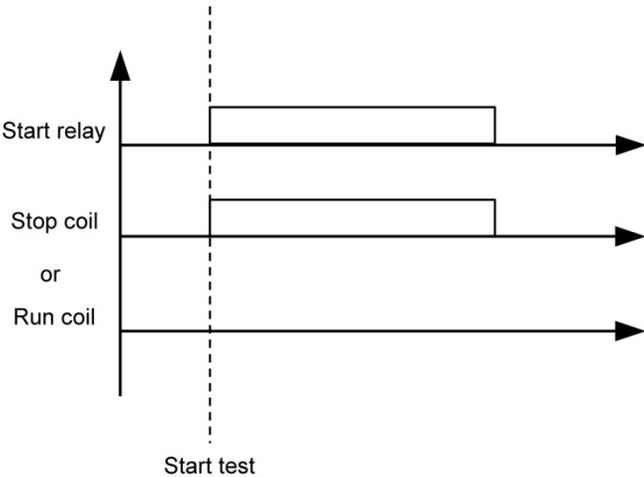
As there is no reason to wear the battery down even more, the test stops when the battery test alarm occurs.

The test is typically used at periodical intervals, for example, once every week. The engine must be at a standstill when the test is started. Otherwise, the test command will be ignored.

The stop relay will act depending on the coil type:

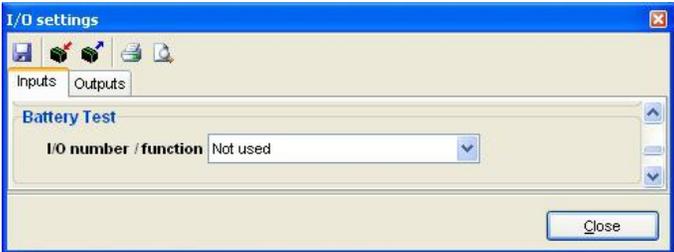
- Stop coil: The stop relay activates during the test.
- Run coil: The stop relay stays deactivated during the test.

The drawing below shows that when the test is started, the start relay activates making the engine turn.



Input Configuration

If this function is to be used, it is necessary to configure a digital input that initiates the function. Using the PC software (USW), this is done in the dialogue box below:



If AUTO mode is selected, the mains failure sequence will be initiated if a mains failure occurs during the battery test.

Auto Configuration

If the automatic battery test is used, the function has to be enabled in parameters 6420, 6421, 6423–6425. When the function is enabled, the battery test will be carried out with a specified interval, for example, once a week. Completed battery tests will be logged in a separate battery test log.

The factory setting in parameter 6424 is 52 weeks. This means, that the automatic battery test will be executed once a year.

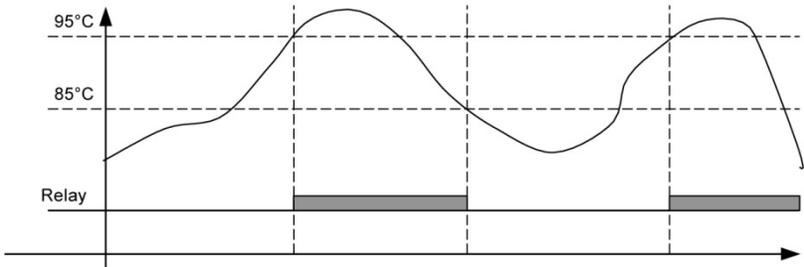
Ventilation

This function can be used to control the cooling of the engine. The purpose is to use a multi-input for measuring the cooling water temperature and that way activate an external ventilation system to keep the engine below a maximum temperature. The functionality is shown in the below diagram.

Setpoint available (parameter 6460 Max ventilation):

Setpoint	The limit for activation of the relay set in OA.
Output A (OA)	The relay activated when the setpoint is exceeded.
Hysteresis	The number of degrees the temperature has to be below the setpoint in order to deactivate the relay set in OA.
Enable	Enable/disable the ventilation function.

The type of input to use [RMI, Analog, or EIC (J1939)] for the temperature measurement is selected in parameter 6323 Engine heater.



Max. Ventilation Alarm

Two alarms can be set up in parameter 6470 and parameter 6480 to activate if the temperature keeps rising after the start setpoint has been reached.

Not in Auto

This function can be used for indication or to raise an alarm in case the system is not in Auto. The function is set up in parameter 6540.

Fuel Pump Logic

The fuel pump logic is used to start and stop the fuel supply pump to maintain the fuel level in the service tank at predefined levels. The start and stop limits are detected from one of the three multi-inputs.

Set points available in parameter 6550–6554:

Setpoint 1: Start level.

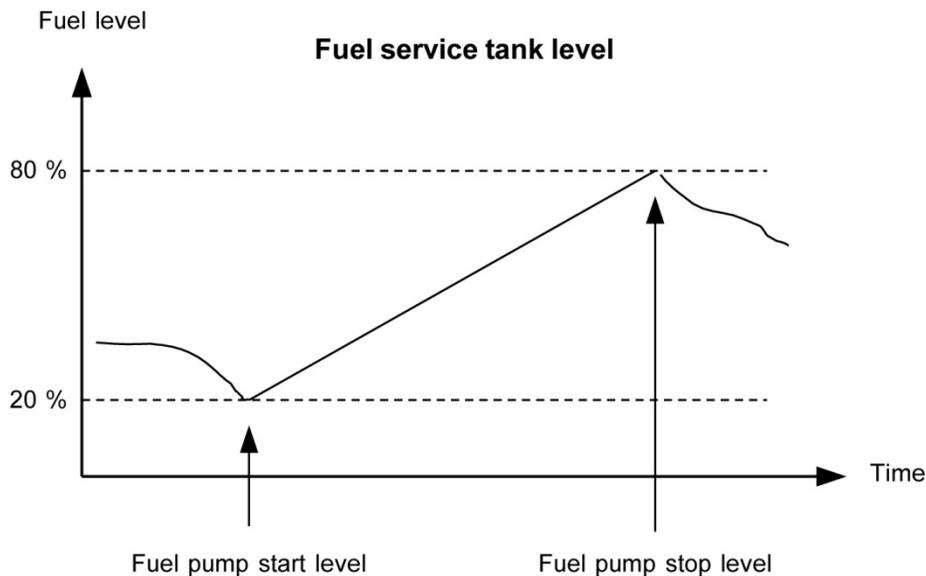
Setpoint 2: Stop level.

Delay	If the fuel level has not increased by 2% within this delay, a Fuel fill alarm will be raised.
Output A (OA)	The relay to be used for control of the fuel pump. The selected relay activates below the start limit and deactivates above the stop level.
Type	The multi-input (RMI) to be used for the fuel level sensor.
Fail Class	The fail class of the Fuel fill alarm.

NOTE: The fuel pump relay can be activated via M-logic.

NOTE: The output relay should be configured as a limit relay, otherwise, an alarm will be raised whenever the output is activated.

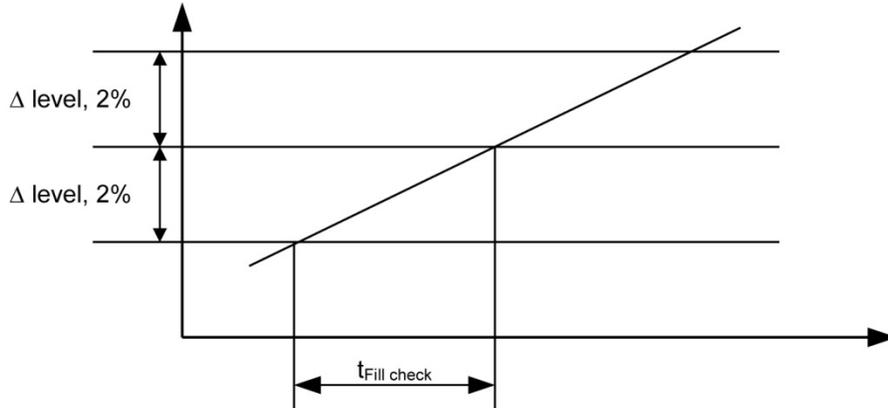
The following drawing shows how the fuel pump is activated when the level reaches 20% and stopped again when the level has reached 80%.



Full to Fuel Fill Check

The fuel pump logic includes a Fuel fill check function.

When the fuel pump is running, the fuel level must increase by 2% within the fuel fill check timer set in parameter 6553. If the fuel level does not increase by 2% within the adjusted delay time, then the fuel pump relay deactivates and a Fuel Fill Alarm occurs.



NOTE: The level of increase is fixed at 2% and cannot be changed.

Fail Class

All activated alarms must be configured with a fail class. The fail classes define the category of the alarms and the subsequent alarm action.

Seven different fail classes can be used. The tables below illustrate the action of each fail class when the engine is running or stopped.

Engine Running

Fail Class	Action	Alarm Horn Relay	Alarm Display	Trip Of Gen. Breaker	Trip Of Mains Breaker	Cooling-Down Genset	Stop Genset
1 Block		X	X				
2 Warning		X	X				
3 Trip GB		X	X	X			
4 Trip + stop		X	X	X		X	X
5 Shutdown		X	X	X			X
6 Trip MB		X	X		X		
7 Trip MB/GB		X	X	(X)	X		

The table illustrates the action of the fail classes. If, for instance, an alarm has been configured with the "shutdown" fail class, the following actions occur.

- The alarm horn relay will activate
- The alarm will be displayed in the alarm info screen
- The generator breaker will open instantly
- The genset is stopped instantly
- The genset cannot be started (see next table)

NOTE: The fail class "Trip MB/GB" will only trip the generator breaker if there is no mains breaker present.

Engine Stopped

Fail Class	Action	Block Engine Start	Block MB Sequence	Block GB Sequence
1 Block		X		
2 Warning				
3 Trip GB		X		X
4 Trip + stop		X		X
5 Shutdown		X		X
6 Trip MB			X	
7 Trip MB/GB		(X)	X	(X)

NOTE: In addition to the actions defined by the fail classes, it is possible to activate one or two relay outputs if additional relays are available in the unit.

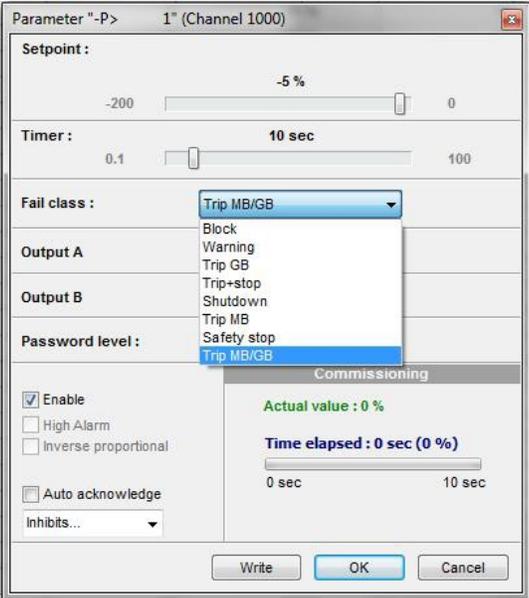
NOTE: The fail class "Trip MB/GB" will only block engine start and GB sequence if no mains breaker is present.

Fail Class Configuration

The fail class can be selected for each alarm function either via the display or the PC software.

To change the fail class via the PC software (USW), the alarm function to be configured must be selected. Select the desired fail class in the fail class roll-down panel.

Example of pop-up window in USW for parameter 1000.



Service Timers

The unit is able to monitor the maintenance intervals. Two service timers are available to cover different intervals. The service timers are set up in parameters 6110, 6113, 6114, 6116, and 6120, 6121, 6123, 6126.

The function is based on running hours. When the adjusted time expires, the unit will display an alarm. The running hours is counting when the running feedback is present.

Setpoints available in parameters 6110, 6111, 6113, 6116, and 6120, 6121, 6123, 6126:

Enable	Enable/disable the alarm function.
Running hours	The number of running hours to activate the alarm. The service timer alarm will be activated as soon as the running hours have been reached.
Day	The number of days to activate the alarm – if the running hours are not reached before this number of days, the alarm will still be activated. The service timer alarm will be activated at 8:00 AM on the day the alarm expires.
Fail class	The fail class of the alarm.
Output A:	Relay to be activated when the alarm is activated.
Reset	Enabling this will reset the service timer to zero. This must be done when the alarm is activated.

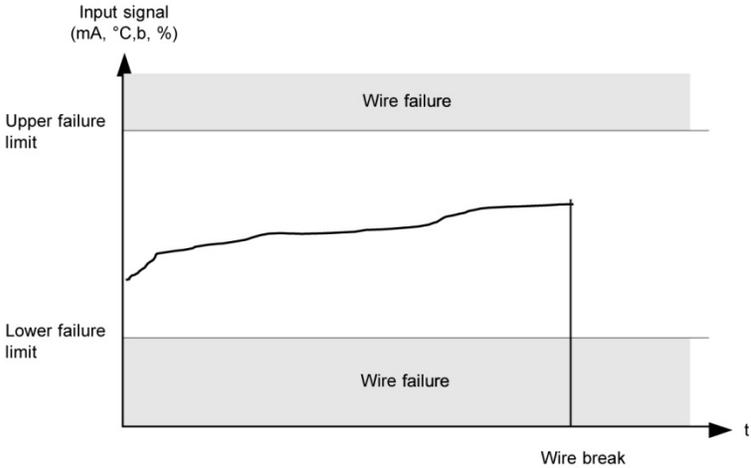
Wire Fail Detection

If it is necessary to supervise the sensors/wires connected to the multi-inputs and analog inputs, then it is possible to enable the wire break function for each input. If the measured value on the input is outside the normal dynamic area of the input, it will be detected as if the wire has made a short-circuit or a break. An alarm with a configurable fail class will be activated.

Input	Wire Failure Area	Normal Range	Wire Failure Area
4-20 mA	< 3 mA	4-20 mA	> 21 mA
RMI Oil, type 1	< 1.0 ohm	-	> 195.0 ohm
RMI Oil, type 2	< 1.0 ohm	-	> 195.0 ohm
RMI Temp, type 1	< 4.0 ohm	-	> 488.0 ohm
RMI Temp, type 2	< 4.0 ohm	-	> 488.0 ohm
RMI Temp, type 3	< 0.6 ohm	-	> 97.0 ohm
RMI Fuel, type 1	< 0.6 ohm	-	> 97.0 ohm
RMI Fuel, type 2	< 1.0 ohm	-	> 195.0 ohm
RMI/VDO configurable	< lowest resistance	-	> highest resistance
Level switch	Only active if the switch is open		

Principle

The illustration below shows that when the wire of the input breaks, the measured value will drop to zero. Then the alarm will occur.



Digital Inputs

The unit has a number of binary inputs, some are configurable and some are not.

	Input Function	Auto	Semi	Test	Man	Block	Configurable	Input Type
1	Shutdown override	X	X	X	X	X	Configurable	Constant
2	Access lock	X	X	X	X	X	Configurable	Constant
3	Binary running detection	X	X	X	X	X	Configurable	Constant
4	Remote start		X		X		Configurable	Pulse
5	Remote stop		X		X		Configurable	Pulse
6	Test	X	X		X	X	Configurable	Pulse
7	Auto		X	X	X	X	Configurable	Pulse
8	Manual		X	X		X	Configurable	Pulse
9	Block	X	X	X	X		Configurable	Constant
10	Remote GB ON		X		X		Configurable	Pulse
11	Remote GB OFF		X		X		Configurable	Pulse
12	Remote MB ON		X		X		Configurable	Pulse
13	Remote MB OFF		X		X		Configurable	Pulse
14	Remote alarm acknowledge	X	X	X	X	X	Configurable	Constant
15	Auto start/stop	X					Configurable	Constant
16	Remove starter	X	X	X	X		Configurable	Constant
17	GB position ON	X	X	X	X	X	Configurable	Constant
18	GB position OFF	X	X	X	X	X	Configurable	Constant
19	MB position ON	X	X	X	X	X	Configurable	Constant
20	MB position OFF	X	X	X	X	X	Configurable	Constant
21	Emergency stop	X	X	X	X	X	Not configurable	Constant
22	Low speed	X	X	X			Configurable	Constant
23	Temperature control	X	X	X			Configurable	Constant
24	Battery test	X	X				Configurable	Pulse
25	Mains Okay	X	X	X	X	X	Configurable	Pulse
26	GB close inhibit	X	X		X	X	Configurable	Constant
27	MB close inhibit	X	X	X	X	X	Configurable	Constant
28	Enable mode shift	X	X	X	X	X	Configurable	Constant
29	Start enable	X	X	X	X		Configurable	Constant
30	Alternative start	X	X	X	X	X	Configurable	Constant
31	Switchboard error	X	X	X	X	X	Configurable	Constant
32	Total test	X	X	X	X	X	Configurable	Constant
33	GB spring loaded	X	X	X	X	X	Configurable	Constant
34	MB spring loaded	X	X	X	X	X	Configurable	Constant
35	D+ (digital running feedback)	X	X	X	X	X	Configurable	Constant
36	Inhibit Engine alarms	X	X	X	X	X	Configurable	Constant

Functional Description—Input

1. Shutdown override

This input deactivates all protections except the over speed protection and the emergency stop input. The number of start attempts is seven by default, but it can be configured in parameter 6201. Also a special cool down timer is used in the stop sequence after an activation of this input.

2. Access lock

Activating the access lock input deactivates the control display push-buttons. It will only be possible to view measurements, alarms and the log.

3. Binary running detection

The input is used as a running indication of the engine. When the input is activated, the start relay is deactivated.

4. Remote start

This input initiates the start sequence of the genset when semi-auto or manual mode is selected.

5. Remote stop

This input initiates the stop sequence of the genset when semi-auto or manual mode is selected. The genset will stop without cooling down.

6. Test

Changes the present running mode to test.

7. Auto

Changes the present running mode to auto.

8. Manual

Changes the present running mode to manual.

9. Block

Changes the present running mode to block.

NOTE: When block mode is selected, the running mode cannot be changed by activating the digital inputs.

10. Remote GB ON

The generator breaker ON sequence will be initiated and the breaker will close if the mains breaker is opened.

11. Remote GB OFF

The generator breaker OFF sequence will be initiated.

12. Remote MB ON

The mains breaker ON sequence will be initiated.

13. Remote MB OFF

The mains breaker OFF sequence will be initiated.

14. Remote alarm acknowledge

Acknowledges all present alarms, and the alarm LED on the display stops flashing.

15. Auto start/stop

The genset will start when this input is activated. The genset will be stopped if the input is deactivated. The input can be used when the unit is in island operation, load takeover and the AUTO running mode is selected.

16. Remove starter

The start sequence is deactivated. This means the start relay deactivates, and the starter motor will disengage.

17. Generator breaker closed feedback (GB position ON)

The input function is used as an indication of the generator breaker position. The unit requires this feedback when the breaker is closed or a position failure alarm occurs.

18. Generator breaker open feedback (GB position OFF)

The input function is used as an indication of the generator breaker position. The unit requires this feedback when the breaker is opened or a position failure alarm occurs.

19. Mains breaker closed feedback (MB position ON)

The input function is used as an indication of the mains breaker position. The unit requires this feedback when the breaker is closed or a position failure alarm occurs.

20. Mains breaker open feedback (MB position OFF)

The input function is used as an indication of the mains breaker position. The unit requires this feedback when the breaker is opened or a position failure alarm occurs.

21. Emergency stop

The input shuts down the engine immediately. At the same time it opens the generator breaker.

NOTE: The shutdown fail class must be selected.

22. Low speed

Keeps the genset running at a low RPM.

NOTE: The governor must be prepared for this function.

23. Temperature control

This input is part of the idle mode function. When the input is high, then the genset starts. It starts at high or low speed, depending on the activation of the low speed input. When the input is deactivated, then the genset goes to idle mode (low speed = ON), or it stops (low speed = OFF).

24. Battery test

Activates the starter without starting the genset. If the battery is weak, the test will cause the battery voltage to drop more than acceptable, and an alarm will occur.

25. Mains Okay

Disables the "mains OK delay" timer. The MB close sequence will begin when the input is activated.

26. GB close inhibit

When this input is activated, then the generator breaker cannot close. This input is used where an external PLC or other equipment controls when load is put on the genset.

27. MB close inhibit

When this input is activated, then the mains breaker cannot close.

28. Enable mode shift

The input activates the mode shift function, and the EMS-GC10 will perform the AMF sequence in case of a mains failure. When the input is configured, the setting in parameter 7081 (mode shift ON/OFF) is disregarded.

29. Start enable

The input must be activated to be able to start the engine.

NOTE: When the genset is started, the input can be removed.

30. Alternative start

This input is used to simulate an AMF failure and this way run a full AMF sequence without a mains failure actually being present.

31. Switchboard error

The input will stop or block the genset depending on running status.

32. Total test

This input will be logged in the event log to indicate that a planned mains failure has been made.

33. GB spring loaded

EMS-GC10 genset controller unit will not send a close signal before this feedback is present.

34. MB spring loaded

EMS-GC10 genset controller unit will not send a close signal before this feedback is present.

35. D+ (digital running feedback)

This input is used as a running indication of the engine. When the input is activated, the start relay is deactivated. This is the input for running feedback from charge generator +D terminal. (Runs when charger (voltage) $U >$ battery voltage).

36. Inhibit EI alarms

When this input is active, it will inhibit all engine interface [(Engine Interface Communication, (EIC) (J1939)] alarms.

NOTE: The input functions are set up with the PC utility software (USW), please refer to "Help" in the USW for this.

Outputs

The unit has a number of output functions which can be configured to any available relay.

	Output Function	Auto	Semi	Test	Man	Block	Configurable	Output Type
1	Status OK	X	X	X	X	X	Configurable	Constant
2	Run coil	X	X	X	X	X	Configurable	Constant
3	Stop coil	X	X	X	X	X	Configurable	Constant
4	Prepare	X	X	X	X	X	Configurable	Constant
5	Starter (Crank)	X	X	X	X	X	Configurable	Constant
6	Horn	X	X	X	X	X	Configurable	Constant
7	GB on	X	X	X	X	X	Configurable	Continuous
8	GB off	X	X	X	X	X	Configurable	Continuous
9	MB on	X	X	X	X	X	Configurable	Continuous
10	MB off	X	X	X	X	X	Configurable	Continuous

Functional Description—Output

1. Status OK

2. Run Coil

The relay configured to Run coil will be closed the entire time the engine is supposed to run.

3. Stop Coil

This relay will close to stop the engine, and when no running feedback is present, it will stay closed in the external stop time (parameter 6212).

4. Prepare

This function will close the relay as the first thing in the start sequence. The relay will be closed for the time programmed in parameter 6181. This function is used for preheating the engine or for pre-lubrication.

5. Starter (Crank)

The relay configured to starter will be closed for the time selected in parameter 6183 in the start sequence.

6. Horn

The horn relay is a common alarm output. This means that every time an alarm state appears, the horn relay will close for the time configured in the parameter 6130 Alarm horn, regardless of fail class. If 6130 is set to 0 seconds, it will be on until the reset horn push-button is activated or the alarm(s) has (have) been acknowledged.

7. GB on

The function will close the generator breaker

8. GB off

This function will open the generator breaker

9. MB on

This function will close the mains breaker.

10. MB off

This function will open the mains breaker.

Multi-Inputs

The EMS-GC10 unit has three multi-inputs which can be configured to be used as the following input types:

1. 4-20 mA
2. RMI oil
3. RMI water
4. RMI fuel
5. Binary

NOTE: The function of the multi-inputs can only be configured in the PC utility software (USW).

For each input, two alarm levels are available; the parameter numbers of the alarm settings for each multi-input is controlled by the configured input type as seen in the following table.

Input Type	Multi-Input 6	Multi-Input 7	Multi-Input 8
4-20 mA	4120/4130	4250/4260	4380/4390
RMI oil	4180/4190	4310/4320	4440/4450
RMI water	4200/4210	4330/4340	4460/4470
RMI fuel	4220/4230	4350/4360	4480/4490
Binary	3400	3410	3420

NOTE: Only one alarm level is available for the digital input type.

4-20 mA

If one of the multi-inputs has been configured as 4-20 mA, the unit and range of the measured value corresponding to 4-20 mA can be changed in the PC utility software (USW) in order to get the correct reading in the display.

RMI (Analog) Inputs

The unit can contain up to three RMI inputs. The inputs have different functions, as the hardware design allows for several RMI types.

These various types of RMI inputs are available for all multi-inputs:

RMI oil: Oil pressure

RMI water: Cooling water temperature

RMI fuel: Fuel level sensor

For each type of RMI input, it is possible to select between different characteristics including a configurable one.

RMI Oil

This RMI input is used for measuring the lubricating oil pressure.

Pressure		RMI Sensor Type		
		Type 1	Type 2	Type 3
Bar	psi	Ω	Ω	Ω
0	0	10.0	10.0	
0.5	7	27.2		
1.0	15	44.9	31.3	
1.5	22	62.9		
2.0	29	81.0	51.5	
2.5	36	99.2		
3.0	44	117.1	71.0	
3.5	51	134.7		
4.0	58	151.9	89.6	
4.5	65	168.3		
5.0	73	184.0	107.3	
6.0	87		124.3	
7.0	102		140.4	
8.0	116		155.7	
9.0	131		170.2	
10.0	145		184.0	

NOTE: The configurable type is configurable with eight points in the range 0-480 Ω. The resistance as well as the pressure can be adjusted.

NOTE: If the RMI input is used as a level switch, then be aware that no voltage must be connected to the input. If any voltage is applied to the RMI inputs, it will be damaged.

RMI Water

This RMI input is used for measuring the cooling water temperature.

Temperature		RMI Sensor Type			
		Type 1	Type 2	Type 3	Type 4
°C	°F	Ω	Ω	Ω	Ω
40	104	291.5	480.7	69.3	
50	122	197.3	323.6		
60	140	134.0	222.5	36.0	
70	158	97.1	157.1		
80	176	70.1	113.2	19.8	
90	194	51.2	83.2		
100	212	38.5	62.4	11.7	
110	230	29.1	47.6		
120	248	22.4	36.8	7.4	
130	266		28.9		
140	284		22.8		
150	302		18.2		

NOTE: The configurable type is configurable with eight points in the range 0-480 Ω. The temperature as well as the resistance can be adjusted.

NOTE: If the RMI input is used as a level switch, then be aware that no voltage must be connected to the input. If any voltage is applied to the RMI inputs, it will be damaged. Please refer to the Application Notes for further wiring information.

RMI Fuel

This RMI input is used for the fuel level sensor.

	RMI Sensor Type
	Type 1
Value	Resistance
0%	78.8 Ω
100%	1.6 Ω

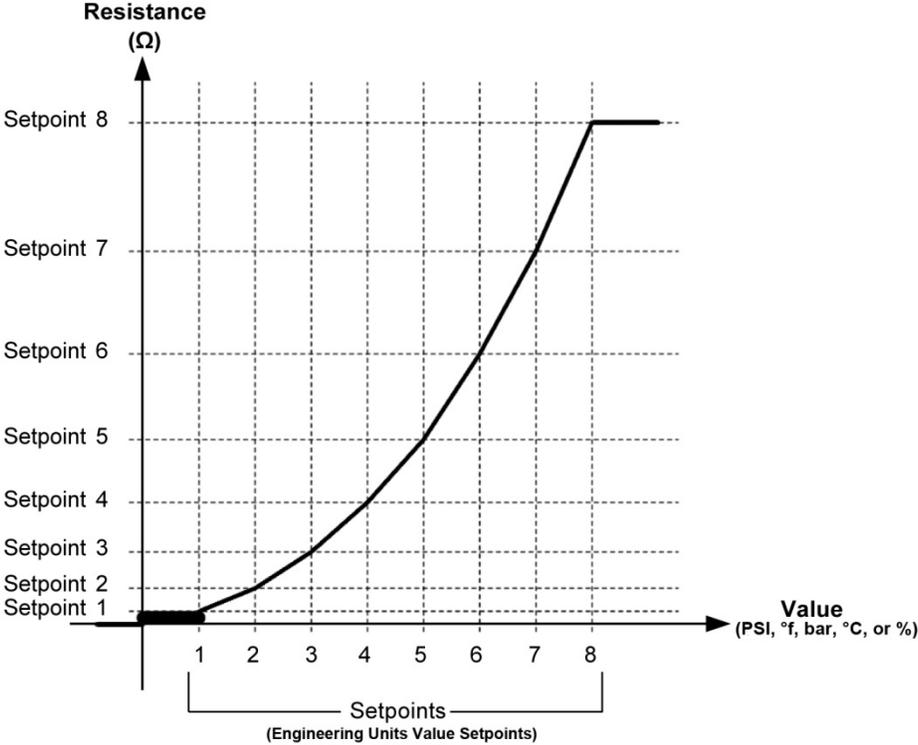
	RMI Sensor Type
	Type 2
Value	Resistance
0%	3 Ω
100%	180 Ω

NOTE: If the RMI input is used as a level switch, then be aware that no voltage must be connected to the input. If any voltage is applied to the RMI inputs, it will be damaged. Please refer to the Application Notes for further wiring information.

	RMI sensor type
Value	Type configurable
%	Resistance
0	
10	
20	
30	
40	
50	
60	
70	
80	
90	
100	

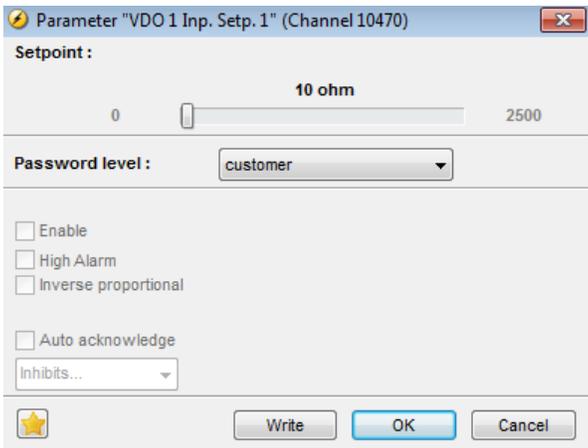
NOTE: The configurable type is configurable with eight points in the range 0-480 Ω . The value as well as the resistance can be adjusted.

Illustration of Configurable Inputs



Configuration

The eight curve settings (data point or pairs) for the configurable RMI inputs cannot be changed in the display, but only in the PC utility software (USW). In the USW the configurable inputs are adjusted in this dialogue box:



Adjust the resistance of the RMI sensor at the specific measuring value. In the example above the adjustment is 10 Ω at the engineering units minimum scale value.

Scaling Of 4-20 Ma Inputs

The scaling of the analog inputs is made to ensure that the readout of the inputs is made with a resolution that fits the connected sensor. It is recommended to follow the guide below when changing the scaling of the analog inputs.

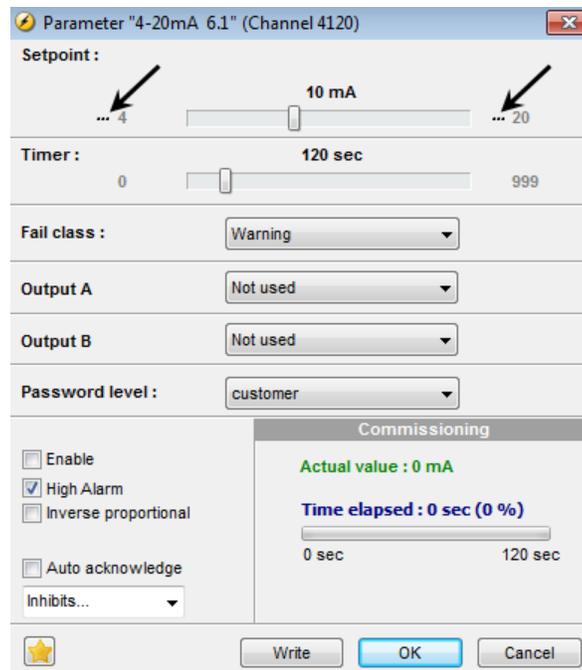
Scaling Example:

1. Use the PC utility software (USW) to configure a multi input to be 4-20mA, in this example multi input 6 (parameter 10980).

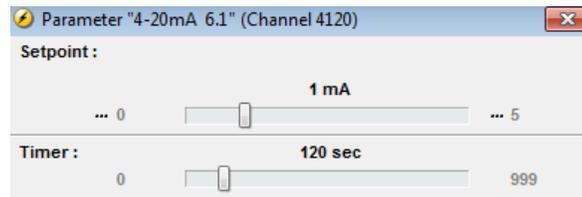
NOTE: Multi input 7 (parameter 10980) and Multi input 8 (parameter 11000)

2. Read the parameters from the device

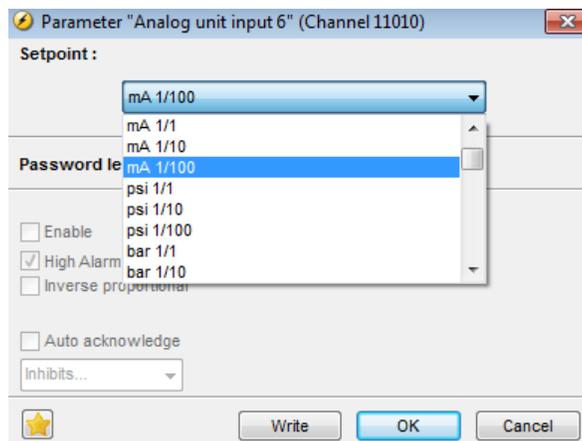
3. After reading the parameters the 4-20mA alarm appears under the analog window pane in the USW. The example below shows how to adjust the analog input alarm. The three dots to the left of the figures, marked with arrows, are buttons. Adjust the input as required, for example, 0-5 bar:



4. Adjust the input as required, for example, 0-5 bar. The display will then show 0 at 4 mA.



5. If needed, it is possible to scale the input to fit the sensor (Parameter 11010).

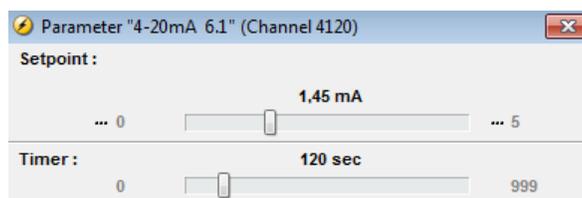


NOTE: Multi input 7 (parameter 11020) and Multi input 8 (parameter 11030)

NOTE: Analog Units listed as 1/1 = xxx units, 1/10 = xx.x units, 1/100 = x.xx units.

6. It is necessary to write to the device/controller, then, read the parameters from the device to the computer after changing the scale (1/1, 1/10 or 1/100) settings. This is in order to refresh the parameter list so the alarm settings present the correct value.

7. After reading the parameters the alarm has been scaled so it needs to be adjusted (0-5 in this example), and this is also a scaling of the value on the display.



The display will now show the scaled value of multi input 6. In the example shown above, the value can be adjusted with two decimals.

If the parameters were not refreshed, it would still only be possible to adjust the setpoint without decimals.

Save The Parameter File:

After having set up the 4-20 mA inputs (hardware, wiring, and transducer/transmitter as well as alarms), the parameter file should be uploaded from the device to the PC and then saved. In this way the settings will not be modified again if the parameters are reloaded to the device.

Binary

If the multi-inputs are configured to "Binary", they become available as binary inputs which means a switch function input. Input Function Selection

Digital input alarms can be configured with a possibility to select when the alarms are to be activated. The possible selections of the input function are normally open or normally closed.

The drawing below illustrates a digital input used as an alarm input.

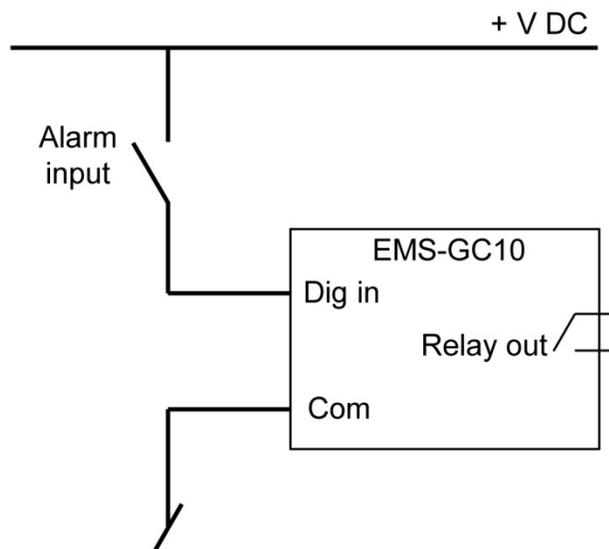
1. Digital input alarm configured to NC, normally closed:

This will initiate an alarm when the signal on the digital input disappears (contact opens).

2. Digital input alarm configured to NO, normally open:

This will initiate an alarm when the signal on the digital input appears (contact closes).

NOTE: The relay output function can be selected to be ND (Normally De-energized), NE (Normally Energized), Limit or Horn.



Text in Status Line

This table explains the different messages in the status line text.

Condition	Comment	Note
BLOCK	Block mode is activated	
SIMPLE TEST	Test mode is activated	
FULL TEST		
SIMPLE TEST ###.#min	Test mode activated and test timer counting down	
FULL TEST ###.#min		
ISLAND MAN	Genset stopped or running and no other action taking place	
ISLAND SEMI		
READY ISLAND AUTO	Genset stopped in Auto	
ISLAND ACTIVE	Genset running in Auto	
AMF MAN	Genset stopped or running and no other action taking place	
AMF SEMI		
READY AMF AUTO	Genset stopped in Auto	
AMF ACTIVE	Genset running in Auto	
LOAD TAKEOVER MAN	Genset stopped or running and no other action taking place	
LOAD TAKEOVER SEMI		
READY LTO AUTO	Genset stopped in Auto in load takeover operation mode	
LTO ACTIVE	Genset running in Auto in load takeover operation mode	
DG BLOCKED FOR START	Generator stopped and active alarm(s) on the generator	
GB ON BLOCKED	Generator running, GB open and an active "Trip GB" alarm	
SHUTDOWN OVERRIDE	The configurable input is active	
ACCESS LOCK	The configurable input is activated, and the operator tries to activate one of the blocked keys	
GB TRIP EXTERNALLY	Some external equipment has tripped the breaker	An external trip is logged in the event log
MB TRIP EXTERNALLY	Some external equipment has tripped the breaker	An external trip is logged in the event log
IDLE RUN	The "Idle run" function is active. The genset will not stop until a timer has expired	
IDLE RUN ###.#min	The timer in the "Idle run" function is active	
Aux. test ##.#V #####s	Battery test activated	
START PREPARE	The start prepare relay is activated	
START RELAY ON	The start relay is activated	
START RELAY OFF	Start relay is deactivated during the start sequence	
MAINS FAILURE	Mains failure and mains failure timer expired	

Condition	Comment	Note
MAINS FAILURE IN ###s	Frequency or voltage measurement is outside the limits	The timer shown is the Mains failure delay. Text in mains units
MAINS U OK DEL #####s	Mains voltage is OK after a mains failure	The timer shown is the Mains OK delay
MAINS f OK DEL #####s	Mains frequency is OK after a mains failure	The timer shown is the Mains OK delay
Hz/V OK IN ###s	The voltage and frequency on the genset is OK	When the timer runs out it is allowed to operate the generator breaker
COOLING DOWN ###s	Cooling-down period is activated	
COOLING DOWN	Cooling-down period is activated and infinite	Cooling down timer is set to 0.0 s
GENSET STOPPING	This info is shown when cooling down has finished	
EXT. STOP TIME ###s		
EXT. START ORDER	A planned AMF sequence is activated	There is no failure on the mains during this sequence
QUICK SETUP ERROR	Quick setup of the application failed	
MOUNT CAN CONNECTOR	Connect the power management CAN line	
ADAPT IN PROGRESS	The EMS-GC10 is receiving the application that it has just been connected to	
SETUP IN PROGRESS	The new EMS-GC10 is being added to the existing application	
SETUP COMPLETED	Successful update of the application in all EMS-GC10 units	
REMOVE CAN CONNECTOR	Remove the power management CAN lines	
PREPARING ENGINE IF	Preparing engine IF	
PROGRAMMING M-LOGIC	Downloading M-Logic to the unit	

Counters

Counters for various values are included, and some of these can be adjusted if necessary, for instance if the unit is installed on an existing genset or a new circuit breaker has been installed.

The table shows the adjustable values and their function in parameter 6100:

Parameter and Description	Function	Comment
6101 Running time	Offset adjustment of the total running hours counter.	Counting when the running feedback is present.
6102 Running time	Offset adjustment of the total running thousand hours counter.	Counting when the running feedback is present.
6103 GB operations	Offset adjustment of the number of generator breaker operations.	Counting at each GB close command.
6104 MB operations	Offset adjustment of the number of mains breaker operations.	Counting at each MB close command.
6105 kWh reset	Resets the kWh counter.	Automatically resets to OFF after the reset. The reset function cannot be left active.
6106 Start attempts	Offset adjustment of the number of start attempts.	Counting at each start attempt.

NOTE: Additional counters for "Running hours" and "Energy" can be read out from the PC utility software (USW).

M-Logic

The M-Logic functionality is included in the unit and is not an option-dependent function.

M-Logic is used to execute different commands at predefined conditions. M-Logic is not a PLC but substitutes one, if only very simple commands are needed.

M-Logic is a simple tool based on logic events. One or more input conditions are defined, and at the activation of those inputs, the defined output will occur. A great variety of inputs can be selected, such as digital inputs, alarm conditions and running conditions. A variety of the outputs can also be selected, such as relay outputs, change of genset modes and change of running modes.

NOTE: The M-Logic is part of the PC utility software (USW), and as such, it can only be configured in the PC utility software and not via the display.

The main purpose of M-Logic is to give the operator/designer more flexible possibilities of operating the generator control system.

NOTE: Please refer to appendix for more details about this tool available in the PC Utility Software (USW).

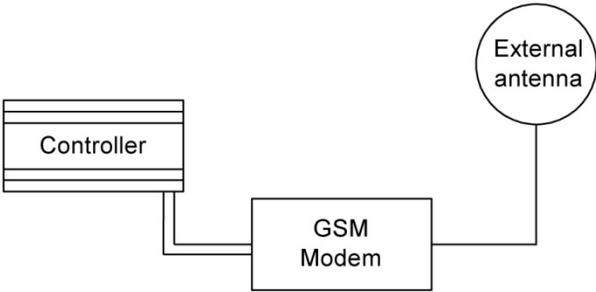
Buzzer

EMS-GC10 unit has a built-in buzzer. The buzzer is configured in M-Logic. This means that if the buzzer is going to be used as a horn annunciator, the input must be set to "Horn" and the output must be set to "Buzzer". The buzzer will act concurrently to the horn output timer. If the delay timer in M-Logic is used, the buzzer will be active after this time delay.

GSM Communication

The GSM modem communication is used to send a GSM message to up to five cellular telephones when an alarm appears on the display.

System single-line diagram



NOTE: MOXA OnCell G2150I, Wavecom WMOD2 or Westermo GDW-11 terminal are recommended as Modems, as the application has been tested with these terminals.

Basic Parameter Settings

Parameter	Name	Function	Set To
10320	GSM PIN code	Set PIN code for GSM modem	None
10330	12345678901	Set phone no. for SMS to cellular phone 1	None
10340	12345678901	Set phone no. for SMS to cellular phone 2	None
10350	12345678901	Set phone no. for SMS to cellular phone 3	None
10360	12345678901	Set phone no. for SMS to cellular phone 4	None
10370	12345678901	Set phone no. for SMS to cellular phone 5	None

NOTE: For calling a foreign number type "+" and country code instead of "00", for example dial +45 99999999 for a Danish number.

NOTE: The phone number can only be entered using the PC utility software (USW).

NOTE: The SIM card used in the cellular telephone must support data transfer.

PIN Code Configuration

After each auxiliary supply power up, the unit will send the required PIN code to the modem if this is necessary. The PIN code is adjusted in the PC utility software (USW).

USW Remote Communication

It is possible to communicate with the unit via the PC utility software (USW). The purpose is to be able to remotely monitor and control the genset application.

NOTE: It is possible to remotely control the genset from the PC utility software (USW) if a modem is used. Take precautions that it is safe to remotely operate the genset to avoid personal injury or death.

Setup

The Modbus protocol type can be changed from RTU to ASCII. When set to ASCII protocol, the unit will allow for the slower modem communication.

Application settings

Please refer to the PC utility software help file.

Safety

If communication fails, the unit will operate according to the received data. If for example, only half of the parameter file has been downloaded when the communication is interrupted, the unit will use this actual data.

Nominal Settings

How to Change the Nominal Settings

The nominal settings can be changed to match different voltages and frequencies. The EMS-GC10 has four sets of nominal values for the generator, and they are adjusted in parameters.

EMS-GC10 Nominal Settings	Parameters
1	6001–6005
2	6011–6015
3	6021–6025
4	6031–6035

There are also two sets of nominal settings for the busbar, they can be adjusted in parameters.

Busbar Nominal Settings	Parameters
1	6051–6053
2	6061–6063

NOTE: If no busbar voltage transformer is present, the primary and secondary side values are set to generator nominal value.

NOTE: The possibility to switch between the four sets of nominal set points is typically used on rental gensets, where switching between 50 and 60 Hz is required, or switching between different generator tapping or steering (single phase, three phase, 208/120, 480, ect).

Activation

The switching between the nominal set points, for the generator, can be done in two ways; digital input & parameter 6006. Switching between busbar parameters sets is done in parameter 6054.

Digital Input

M-Logic is used when a digital input is needed for switching between the four sets of nominal settings. Select the required input among the input events, and select the nominal settings in the outputs.

Example:

Event A		Event B		Event C	Output
Dig. input no. 10	or	Not used	or	Not used	Set nom. parameter settings 1
Not Dig. input no. 10	or	Not used	or	Not used	Set nom. parameter settings 2

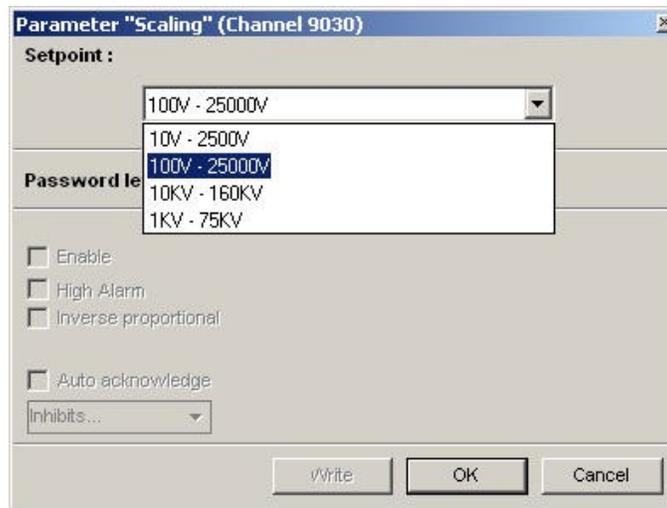
Parameter Settings

In parameter 6006 the switching is made between settings 1 to 4, for the generator, simply by choosing the desired nominal setting, just as it is for the Busbar group choice in parameter 6054.

AC Voltage Scaling

Default AC voltage scaling is set to range 100 V-25000 V (parameter 9030). To be able to handle applications above 25000 V and below 100 V, it is necessary to adjust the input range so it matches the actual value of the primary voltage transformer. This makes it possible to support a wide range of voltage and power values.

Setup of the scaling can be done in parameter 9030 from the display window shown in the following illustration.



Changing the voltage scaling will also influence the nominal power scaling:

Scaling Parameter 9030	Nom. Settings 1 To 4 (Power) Will Change According To Parameter 9030	Nom. Settings 1 To 4 (Voltage) Will Change According To Parameter 9030	Transformer Ratio Settings Parameter 6041, 6051 And 6053
10 V-2500 V	1.0-900.0 kW	10.0 V-2500.0 V	10.0 V-2500.0 V
100 V-25000 V	10-20000 kW	100 V-25000 V	100 V-25000 V
1 kV-75 kV	0.10-90.00 MW	1.00 kV-75.00 kV	1.00 kV-75.00 kV
10 kV-160 kV	1.0-900.0 MW	10.0 kV-160.0 kV	10.0 kV-160.0 kV

NOTE: All nominal values and the Primary Transformer (PT) settings must be corrected after the scaling has been changed in parameter 9030.

Fan Logic

EMS-GC10 is able to control four different fans. This could for example, be air supply fans for supplying air to a genset in a closed enclosure, or radiator fans for switching on and off cooling fans for air coolers.

There are two features in the fan control of EMS-GC10.

1. Priority rearranging depending on running hours of the fans
2. Temperature-dependent start and stop

A priority routine ensures that the running hours of the available fans are evened out and the priority shifts between them.

The functionality behind the temperature-dependent start/stop is that the EMS-GC10 unit measures a temperature for example, cooling water temperature, and based on this temperature it switches on and off relays that must be used for engaging the fan(s).

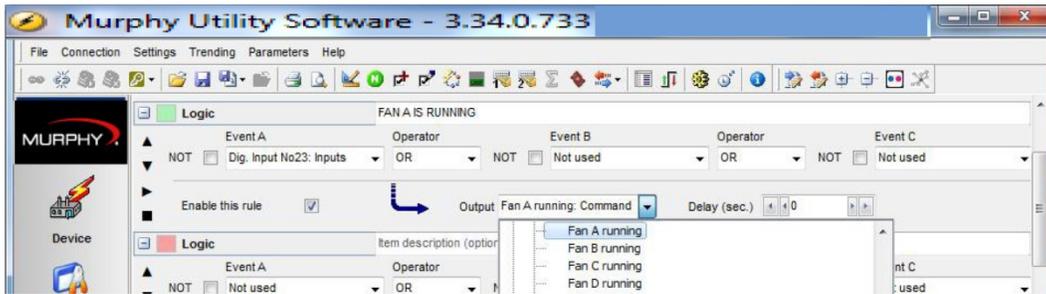
Fan Parameters

Each fan has a group of parameters that defines their scheme of operation. It is recommended to use the PC utility software (USW) for the setup, because then it is possible to see all parameters. The setup of the fan control is done in the parameters 6561-6620 and by using M-logic in the PC utility software (USW).

Parameters:

Category	Chanr	Text	Address	Value	Unit	Timer	OutputA	OutputB	Enab	High al	Level	FailClass
Gen	6561	Fan input	1466	0		N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6562	Fan prio update	1471	0	Hours	N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6563	1st prio fan	1467	70	deg	N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6564	1st pr. fan hys	1469	10	deg	N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6565	2nd prio fan	1468	80	deg	N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6566	2nd pr. fan hys	1470	10	deg	N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6571	3rd prio fan	1536	90	deg	N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6572	3rd pr. fan hys	1538	10	deg	N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6573	4th prio fan	1537	100	deg	N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6574	4th pr. fan hys	1539	10	deg	N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6581	Fan A output	1472	N/A			Terminal 57	Not used	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6582	Fan B output	1473	N/A			Terminal 59	Not used	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6583	Fan C output	1540	N/A			Terminal 61	Not used	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6584	Fan D output	1541	N/A			Terminal 63	Not used	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6585	Fan Run.H reset	1535	0		N/A	N/A	N/A	<input type="checkbox"/>	<input type="checkbox"/>	Customer ...	N/A
Gen	6586	Fan start delay	1544	N/A		10	N/A	N/A	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Customer ...	N/A
Gen	6590	Fan A failure	1474	N/A		10	Not used	Not used	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Customer ...	Warning
Gen	6600	Fan B failure	1475	N/A		10	Not used	Not used	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Customer ...	Warning
Gen	6610	Fan C failure	1542	N/A		10	Not used	Not used	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Customer ...	Warning
Gen	6620	Fan D failure	1543	N/A		10	Not used	Not used	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Customer ...	Warning

M-logic:



Input for Fan Control

The fan control requires a temperature input in order to start and stop the fans based on a temperature measurement.

Fan temperature input is set up in parameter 6561, and this input can be selected between the multi-configurable inputs: Multi-input 6, 7, 8.

The multi-inputs can be configured to measure an engine or ambient temperature.

Based on the measurement of the selected input, the fan(s) is (are) started and stopped.

Fan Start/Stop

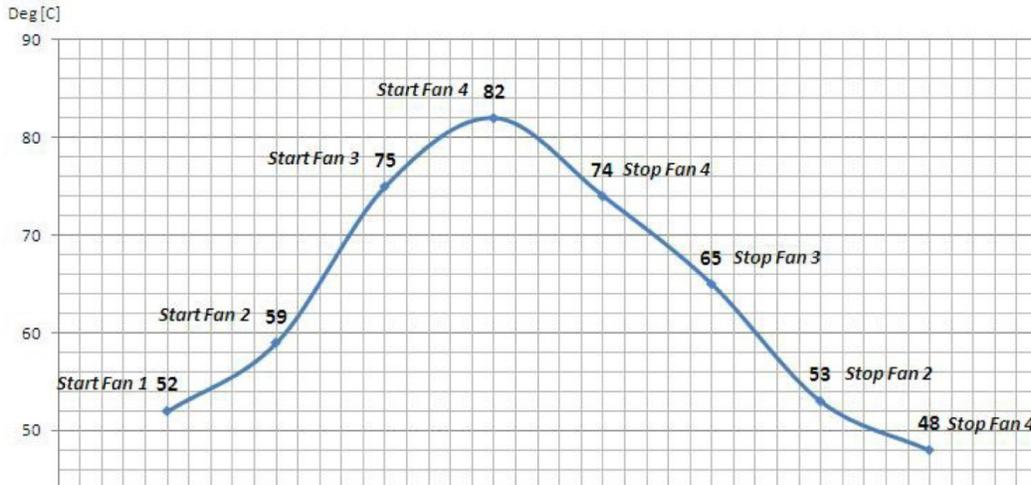
The start and stop settings of the fan(s) are set up in parameters 6563 to 6574. With the settings in the table below, the illustrative curve can be observed.

A hysteresis (abbreviation: hyst.) ensures that there is a range between the start and stop.

6563	1st level fan setp.	50	deg
6564	1st level fan hyst.	2	deg
6565	2nd level fan setp.	56	deg
6566	2nd level fan hyst.	3	deg
6571	3rd level fan setp.	70	deg
6572	3rd level fan hyst.	5	deg
6573	4th level fan setp.	78	deg
6574	4th level fan hyst.	4	deg

Fan	Setp.	hys.	Start	Stop
1	50	2	52	
2	56	3	59	
3	70	5	75	
4	78	4	82	
4	78	4		74
3	70	5		65
2	56	3		53
1	50	2		48

The following start/stop curve will be generated if a bow setting is used:



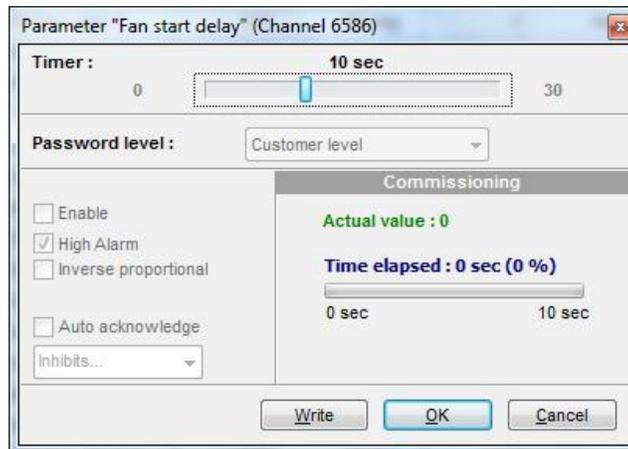
Fan Output

At parameter 6581 to 6584, the output relays for fans A to D are selected. The purpose of these relays is to issue a signal to the fan starter cabinet. The relay must be energized for the fan to run.

Gen	6581	Fan A output	1472	N/A	N/A	Terminal 57
Gen	6582	Fan B output	1473	N/A	N/A	Terminal 59
Gen	6583	Fan C output	1540	N/A	N/A	Terminal 61
Gen	6584	Fan D output	1541	N/A	N/A	Terminal 63

Fan Start Delay

If two or more fans are requested to be started at the same time, it is possible to add a start delay between each fan start. The reason for this is to limit the peak start current, so all fans will not contribute with a start current at the same time. This delay is adjusted in the parameter 6586.



Fan Failure

It is possible to activate an alarm if the fan does not start. The fan failure alarm appears if the running feed-back from the fan does not appear. In parameters 6590 to 6620 the fan failure alarms are set up for fans A to D.



Fan Priority (Running Hours)

The priority of the fans A to D rotates automatically from 1st to 4th priority. This is done automatically, because the running hours of the fans are detected and are used for the rearranging.

M-Logic setup:

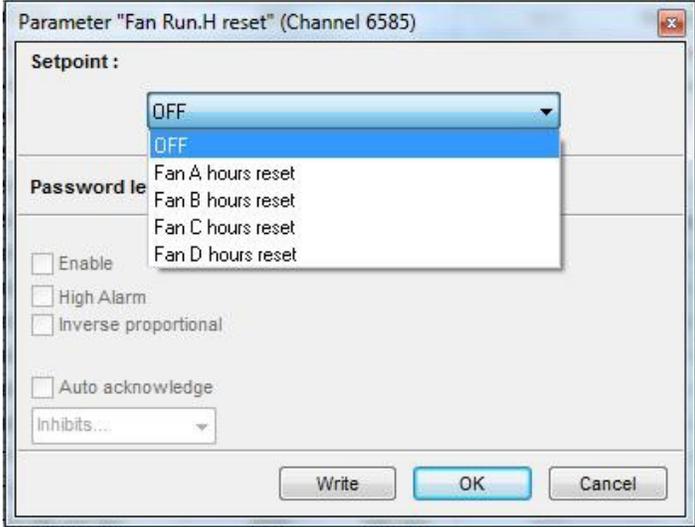
If the fan unit is raising a signal that is led to a digital input on the EMS-GC10 unit when it is running, then the following M-Logic must be programmed:



When it is not possible to get a running feedback from the fan unit, the internal relay of the genset controller unit must be used to indicate that the fan is running. If, for example, R26 is the relay for FAN A, the following M-Logic must be programmed:



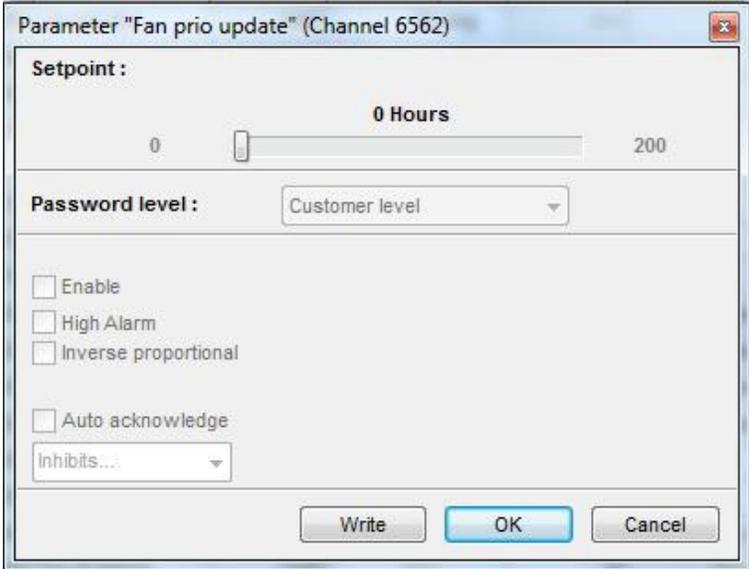
The running hour can be reset by entering parameter 6585 and then selecting the desired fan hours to be reset.



NOTE: Only reset is possible. It is not possible to add an offset to the run hour counter.

Fan Priority Update

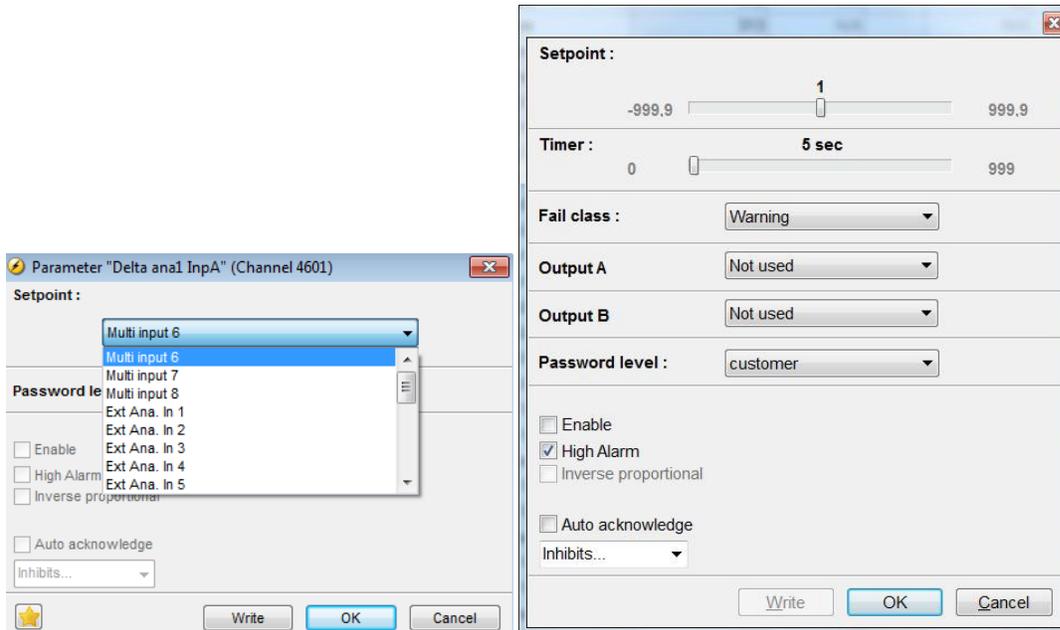
In parameter 6562 the priority update rate (hours between priority rearrange) is selected:



If the fan priority update is set to 0 hours, the order of priority will be fixed at: Fan A, fan B, fan C and fan D.

Differential Measurement

Differential measurements between two sensors can be configured in parameters 4600-4606. The sensors can be selected from the input list shown, the list also contains various EIC measurements:



Two levels of alarms can be made of each differential measurement between sensor A and B.

Ain	4601	Delta ana1 InpA	1482	4
Ain	4602	Delta ana1 InpB	1483	4
Ain	4603	Delta ana2 InpA	1484	4
Ain	4604	Delta ana2 InpB	1485	4
Ain	4605	Delta ana3 InpA	1486	4
Ain	4606	Delta ana3 InpB	1487	4
Ain	4610	Delta ana1 1	1488	1
Ain	4620	Delta ana1 2	1489	1
Ain	4630	Delta ana2 1	1490	1
Ain	4640	Delta ana2 2	1491	1
Ain	4650	Delta ana3 1	1492	1
Ain	4660	Delta ana3 2	1493	1

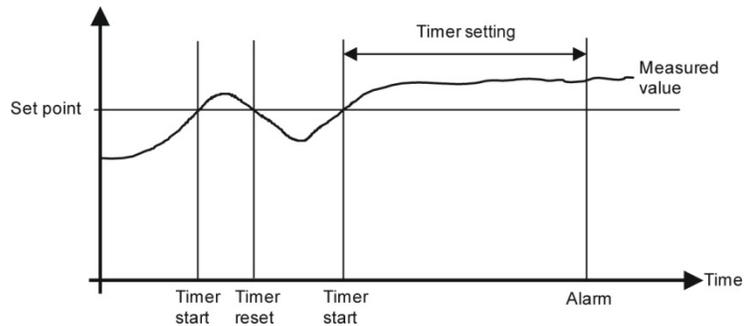
Analog settings for differential measurements.

Protections

General

The protections are all of the definite time type, meaning, a setpoint and time is selected.

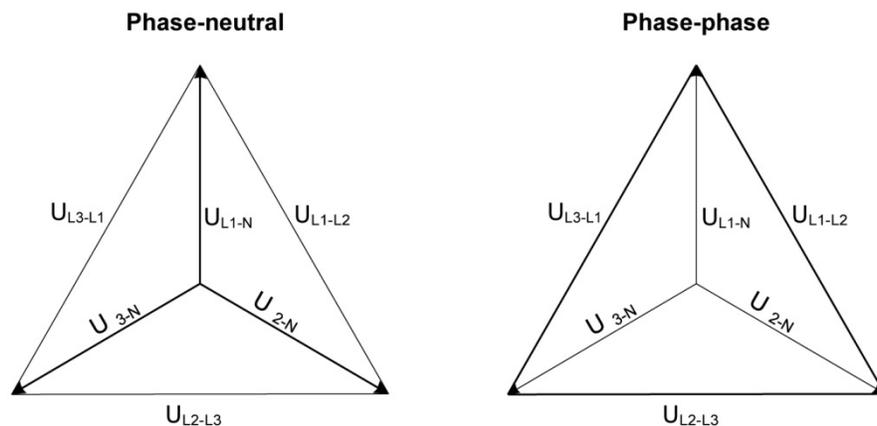
If the function is, for example, Overvoltage, the timer will be activated if the setpoint is exceeded. If the voltage value falls below the setpoint value before the timer runs out, then the timer will be stopped and reset.



When the timer runs out, the output is activated. The total delay will be the delay setting + the reaction time.

Phase-Neutral Voltage Trip

If the voltage alarms are to work based on phase-neutral measurements, please adjust parameters 1200 and ph-ph or ph-N accordingly. Depending on the selections, either phase-phase voltages or phase-neutral voltages will be used for the alarm monitoring.



As indicated in the vector diagram, there is a difference in voltage values at an error situation for the phase-neutral voltage and the phase-phase voltage.

The table shows the actual measurements at a 10% under voltage situation in a 400/230 volt system.

	Phase-Neutral	Phase-Phase
Nominal Voltage	400/230	400/230
Voltage, 10% Error	380/207	360/185

The alarm will occur at two different voltage levels, even though the alarm setpoint is 10% in both cases.

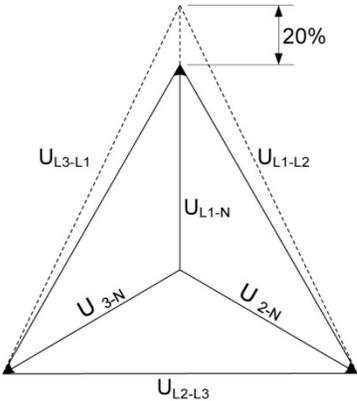
Example
 The below 400V AC system shows that the phase-neutral voltage must change 20%, when the phase-phase voltage changes 40 volts (10%).

Example:
 $U_{NOM} = 400/230V \text{ AC}$

Error situation:
 $U_{L1L2} = 360V \text{ AC}$
 $U_{L3L1} = 360V \text{ AC}$

$U_{L1-N} = 185V \text{ AC}$

$\Delta U_{PH-N} = 20\%$



NOTE: Phase-neutral or phase-phase: both the generator protections and the busbar/mains protections use the selected voltage.

Appendix I —Can Bus Engine Interface Communication

Terminal Description for EMS-GC10

Term.	Function	Description
53	CAN-H	CAN A
54	CAN-GND	
55	CAN-L	

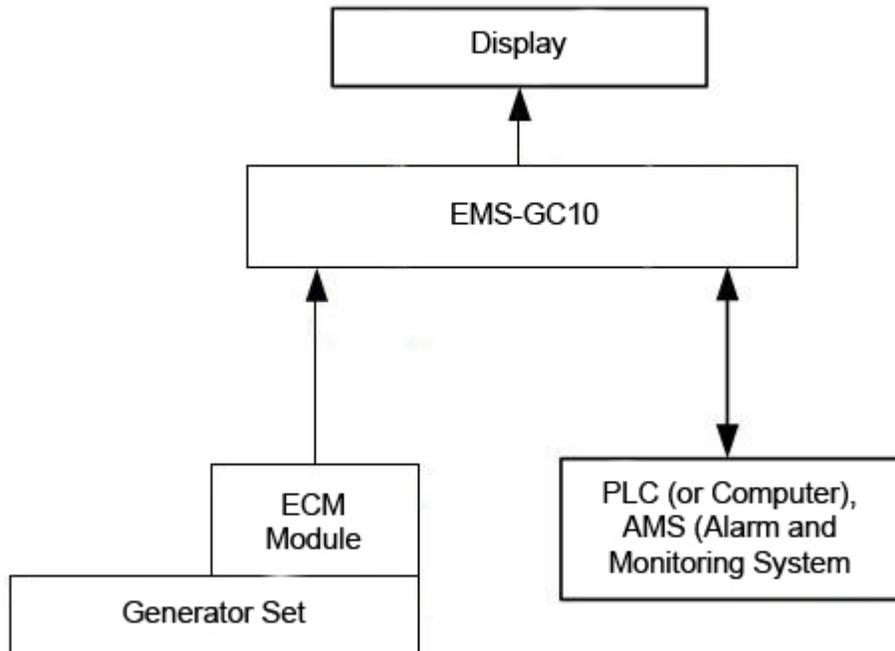
Modbus Communication

If option H2 is present in the EMS-GC10 unit, it is possible to read engine data over the Modbus.

Terminals

NOTE: For terminal details, please refer to the document “Installation Manual”.

Principle Diagram



Functional Description

Electronic Control Module (ECM)

ECM

This communication extracts information from the Electronic Control Module (ECM) of an engine equipped with an ECM module with CANbus interface. The values can be used as display values, alarms/shutdown alarms and values to be transmitted through Modbus.

Engine Types

Data can be transmitted between the EMS-GC10 units and the following engine controllers/types:

Engine Manufacturer	Engine Controller/Type	Comment
Caterpillar	ADEM III and A4/C4.4, C6.6, C9, C15, C18, C32	Read/Write
Cummins	CM570 and CM850/QSL, QSB5 and 7, QSM11, QSK19, 50 and 60	Read/Write
Detroit Diesel	DDEC III and IV/Series 50, 60 and 2000	Read/Write
Deutz	EMR3, EMR 2 (EMR)/912, 913, 914 and L2011	Read/Write
-	Generic J1939	Read/Write
Iveco	EDC7 (Bosch MS6.2) / Series NEF, CURSOR and VECTOR 8	Read/Write
John Deere	JDEC/PowerTech M, E and Plus	Read/Write
MTU	MDEC, module M.302 or M.303/ISeries 2000 and 4000	Read Only
MTU	MDEC, module M.201 or M.304/Series 2000 and 4000	Read Only Select M.303
MTU	ADEC/Series 2000 and 4000 (ECU7)	Read/Write
MTU	J1939 Smart Connect/Series 1600 (ECU8)	Read/Write
Perkins	Series 1100, 1300, 2300, 2500 and 2800	Read/Write
Scania	EMS	Read Only
Volvo Penta	EDC4	Read Only Select EMR 2
Volvo Penta	EMS	Read Only
Volvo Penta	EMS 2 and EDCIII/D6 D7, D9, D12 and D16 (GE and AUX variants only)	Read/Write

NOTE: Read/Write: Please go to the section “Specific Engine Type Descriptions” for details of data read and write.

NOTE: The engine type is selected in parameter 7561.

NOTE: For support of controller/engine types not listed, please contact FW Murphy

Communication System

All these protocols are based on a CANbus communication system. Except for the MDEC and ADEC communication, all are based on the J1939. The MDEC and ADEC protocols are MTU-designed protocols based on CANopen.

The Baud rate is fixed by the engine manufacturer at:

MDEC, ADEC	Caterpillar, Cummins, Detroit Diesel, Deutz, Iveco, John Deere, Perkins, MTU J1939 Smart Connect, Scania and Volvo Penta
125 kb/s	250 kb/s

EIC Unit

The selection of the EIC unit (parameter 10970) determines whether bar/PSI and Celsius/Fahrenheit is used. The selection affects display readings, values used for alarm evaluation (parameter 76xx) and data readable by Modbus communication.

Common for all Alarm Functions

A number of alarms can be configured. The following items can be configured to an alarm:

Parameter	Alarm	Comment
7570	EI comm. Error	Communication error
7580	EIC warning	Any alarm listed as warning for the selected engine type in the section "Specific Engine Type Descriptions".
7590	EIC shutdown	Any alarm listed as shutdown for the selected engine type in the section "Specific Engine Type Descriptions".
7600	EIC overspeed	Actual RPM
7610/7620	EIC coolant t. (2 levels)	Actual temperature
7630/7640	EIC oil press. (2 levels)	Actual pressure
7650/7660	EIC oil temp. (2 levels)	Actual temperature
7670/7680	EIC coolant level (2 levels)	Actual cooling water level

J1939 Measurement Table

This is the common J1939 measurement overview showing which measurements are available. Note that not all measurements are supported by the individual engines; please refer to the specific engine description.

The table below shows which values can be displayed in the view parameter that is in V1, V2 and V3.

The display values corresponding to the engine communication have a description beginning with "EIC".

Error Messages

The following error messages can occur:

Message	Description
Engine I. value N.A.	The view is not selectable for the present engine type.
Value selected error	The value cannot be read due to the sensor error, sub-system or module error.
“N.A.”	The value is not supported by the engine, or due to a communication error.

Object Selection, J1939

The view lines can be configured with these available values.

NOTE: For Modbus scaling, please see the chapter “Modbus Communication”.

NOTE: The engine is expected to use source address 0.

Object	PGN No.	Pri-Ority	Start Position Of 1 st Data Byte	Length (Bytes)	SPN No.	Unit	J1939-71 Scaling
EIC speed	61444	3/6	4	2	190	RPM	0.125 rpm/bit, offset 0
EIC coolant temp. (1)	65262	3/6	1	1	110	°C	1 deg C/bit, offset -40°C
EIC oil pressure (2)	65263	6	4	1	100	Kpa	4 kpa/bit, offset 0
EIC faults (4)	65230	6	1	1	1218		1/bit, offset 0
EIC oil temp. (3)	65262	3/6	3	2	175	°C	0.03125°C/bit, offset -273°C
EIC fuel temp.	65262	3/6	2	1	174	°C	1°C/bit, offset -40°C
EIC intake manifold #1 P. (also called EIC bootst P.)	65270	6	2	1	102	kpa	2 kpa/bit, offset 0
EIC air inlet temp.	65269	6	6	1	172	°C	1°C/bit, offset -40°C
EIC coolant level	65263	6	8	1	111	%	0.4%/bit, offset 0
EIC fuel rate	65266	6	1	2	183	l/h	0.05 l/h per bit, offset 0
EIC intake manifold 1 temp. (also called EIC charge air temp.)	65270	6	3	1	105	°C	1°C/bit, offset -40°C
EIC d.d. % torque	61444	3/6	2	1	512	%	1%/bit, offset -125%
EIC actual % torque	61444	3/6	3	1	513	%	1%/bit, offset -125%
EIC acc. pedal pos.	61443	3/6	2	1	91	%	0.4%/bit, offset 0

Object	PGN No.	Pri-Ority	Start Position Of 1 st Data Byte	Length (Bytes)	SPN No.	Unit	J1939-71 Scaling
EIC % load, c. speed	61443	3/6	3	1	92	%	1%/bit, offset 0
EIC air inlet pressure	65270	6	4	1	106	kpa	2 kpa/bit, offset 0
EIC exhaust gas temp.	65270	6	6	2	173	°C	0.03125°C/bit, offset -273°C
EIC engine hours	65253	6	1	4	247	h	0.05 hr/bit, offset 0, max: 32767 hrs
EIC oil filter diff. press.	65276	3/6	4	1	99	kpa	0.5 kpa/bit, offset 0
EIC key switch battery potential	65271	6	7	2	158	V DC	0.05V DC/bit, offset 0
EIC fuel del. press.	65263	6	1	1	94	kpa	4 kpa/bit, offset 0
EIC oil level	65263	6	3	1	98	%	0.4%/bit, offset 0
EIC crankcase press.	65263	6	5	2	101	kpa	1/128 kpa/bit, offset -250 kpa
EIC coolant pressure	65263	6	7	1	109	kpa	2 kpa/bit, offset 0
EIC water in. fuel	65279	6	1	2 bit	97		00: No, 01: Yes, 10: Error, 11: Not available
EIC turbo oil temp.	65262	3/6	5	2	176	°C	0.03125°C/bit, offset -273°C
EIC particulate trap inlet	65270	6	1	1	81	kpa	0.5 kpa/bit, offset 0
EIC air filter diff.	65270	6	5	1	107	kpa	0.05 kpa/bit, offset 0
EIC coolant filter diff.	65270	6	8	1	112	kpa	0.5 kpa/bit, offset 0
EIC atmospheric press.	65269	6	1	1	108	kpa	0.5 kpa/bit, offset 0
EIC ambient air temp.	65269	6	4	2	171	°C	0.03125°C/bit, offset -273°C
EIC trip fuel_gaseous	65199	6	1	4	1039	kg	0.5 kg/bit, offset 0
EIC total fuel used_gaseous	65199	6	5	4	1040	kg	0.5 kg/bit, offset 0
EIC engine trip fuel	65257	6	1	4	182	L	0.5 L/bit, offset 0
EIC engine total fuel used	65257	6	5	4	250	L	0.5 L/bit, offset 0
EIC Nominal Power	65214	7	1	2	166	kW	0.5 kW/bit
EIC Mean trip fuel consumption	65203	7	5	2	1029	l/h	0.05 [l/h]/bit
EIC intake manifold #1 absolute pressure	64976	6	5	1	3563	Bar or psi	2 kPa/bit
EIC Air filter diff. pressure	64976	6	1	1	2809	kPa	0.05 kPa offset 0
EIC Fuel supply pump inlet pressure	65130	6	2	1	1381	kPa	2 kPa/bit offset 0
EIC Fuel filter (suction side) diff. pressure	65130	6	3	1	1382	kPa	2 kPa/bit offset 0

For the Iveco Vector 8 Type Only:

- (1): EIC coolant temp.: PGN=65282, priority=6, start at byte 5, length=1 byte, SPN=110, same scale
- (2): EIC oil temp.: PGN=65282, priority =6, start at byte 6, length=1 byte, SPN=175, same scale
- (3): EIC oil pressure. PGN=65282, priority=6, start at byte 7, length=1 byte, 8kPa/bit gain, 0kPa offset, data range: 0 to +2000 kPa.

For the MTU Smart Connect Type Only:

- (4): EIC Faults: PGN=65284, priority=6, start at byte 1, length=2 byte

NOTE: The objects are not supported by all engines. Please refer to the specific engine type manual for information about the specific engine.

Showing Engine Values in Display

It is possible to parameterise the EMS-GC10 so all values from the engine CAN bus is shown in the display unit. This is an example where speed, coolant and air inlet temperature is shown. The number of available views is 20. The number can be increased with the Autoview function.

Speed	1500rpm
T. Coolant	85 deg
T. Oil	50 deg
Setup	V3 V2 V1 P01

The EMS-GC10 can be setup in two ways:

1. Using the function of the PC Utility Software (USW) “Configuration of the User Views”. This way the 20 three-line views can be configured to show the desired. A total of 20 views is displayed (unless fewer is set up).
2. Using the Autoview function in the communication setup (parameter number 7564). This way the 20 three-line views are kept with their present setup and all engine values are added to the list of the 20 three line views. A total of 20 + 14 three-line views are available. The 20 lines are user configurable (as mentioned above) but the additional 14 three-line views are dedicated to EIC and cannot be modified by the user.

The first option is useful when a few EIC values need to be shown and if all of the 20 user configurable views are not already used to display requested values.

The second option is useful if it is requested to read **all available** EIC data from the ECU. It must be noted that all available data is shown when using this method until the additional 14 three-line views are used. The number of extra display views depends on the available data from the specific engine controller connected to the EMS-GC10.

Configuration of the User View

This configuration is done in the PC Utility Software (USW) by pressing the User View icon in the horizontal toolbar.

Activation of Auto Views

The extra view lines are displayed if the parameter 7564 is switched to “ON” and the engine CAN bus is active. Note that it might be necessary to start the engine before switching 7564 to “ON”. The setting automatically returns to “OFF”.

To deactivate the Auto View function, please follow the steps below:

1. Adjust Engine I/F type to “OFF” (parameter 7561).
 2. Adjust EIC AUTOVIEW to “ON” (parameter 7564).
 3. Adjust EIC AUTOVIEW to “OFF” (parameter 7564).
- (The parameter is not reset automatically when no engine is selected).

Verification of J1939 Objects

To verify the communication, various CAN PC tools can be used. Common for these are that they must be connected to the CANbus between the EMS-GC10 unit and the engine controller. When the tool is connected, it is possible to monitor the communication between the two units. For use of the CAN tool, please refer to the manual for the product used.

As an example, you may see the following telegram:

0xc00400 ff 7d 7d e0 15 ff f0 ff
DATA BYTE: 1 2 3 4 5 6 7 8

-0xc is the priority

-f004 is the PGN number (61444 in decimal value)

-The 8 bytes following the CAN ID (0xc00400) are data, starting with byte 1

The priority needs to be converted to decimal. Note that the 3 priority bits in this case are displayed in the CAN id (You see 0xc00400 instead of 0x0c00400). In other cases you may read (e.g., 0x18fef200 [PGN 65266]).

The formula to find the priority number (P) is to divide by 4: **0xc = 12 (Dec) => Priority 3**

Priority	DecID	DecID
1	4d	0x4
2	8d	0x8
3	12d	0xc
4	16d	0x10
5	20d	0x14
6	24d	0x18

Normally in SAE J1939, only priority 3 and 6 are used.

Hereafter the data can be read (PGN 61444): **0xcf00400 xD ff 7d 7d e0 15 ff f0 ff**

Engine torque	(Data byte 1)	ff	Not available
Driver demand torque	(Data byte 2)	7d	
Actual engine torque	(Data byte 3)	7d	
Engine speed	(Data byte 4)	e0	
Engine speed	(Data byte 5)	15	
Source address	(Data byte 6)	ff	Not available
Engine starter mode	(Data byte 7)	f0	
Engine Demand	(Data byte 8)	ff	Not available

Calculation example:

RPM resolution is 0.125 RPM/bit, offset 0.

The result is then 15e0 (Hex) or 5600 (dec) $0.125 = 700$ RPM.

Displaying Alarms - J1939 DM1/DM2, Scania KWP2000, Caterpillar/Perkins

Besides some engine –specific alarms which are shown in the standard alarm list, the J1939 Diagnostic messages DM1 (active alarms) and DM2 (historical alarm log list as well as the Scania KWP 20000 alarms can all be shown on the display.

J1939

Press the LOG button for 2 seconds. That will display the alarm log.

Example:

SPN 100 FMI15 oc34 Oil pressure Slightly above range CLRALL DM1 DM2
--

The alarm log always shows the DM1 (active alarms) as default. By selecting DM2 (move the cursor under DM2 and press ENTER), the historical alarm list can be shown.

Use the up  and down  buttons to scroll through the list.

oc: This indicates how many times a specific alarm has occurred.

CLRALL: By pressing ENTER, the entire alarm log list will be cleared. For safety reasons this requires the master password. Refer to “Passwords and Parameter Access” for details.

NOTE: If the controller has no translation text of an SPN diagnostic number, “Text N/A.” will be shown. For information about particular SPN numbers, please consult the engine manufacturer’s documentation or SAE J1939-71 for a general description.

Scania KWP 2000

Press the LOG button for 2 seconds. That will display the alarm log. The top line shows readings of AC values and is not used by the alarm list.

Example:

BB 0 0 0V
1105 Speed sendor 1
Active alarms: 6
<u>CLRALL</u> First Last

The Scania KWP 2000 log shows active and passive alarms in a mix.

Use the up  and down  buttons to scroll through the list.

CLRALL: By pressing ENTER, the entire alarm log list will be cleared. For safety reasons, this requires the master password. Refer to “Passwords and Parameter Access” for details.

Caterpillar/Perkins

Press the LOG button for 2 seconds. That will display the alarm log. Caterpillar and Perkins have a secondary DM1 log as well as one DM2 log.

Example:

SPN 100 FMI15 oc34
Oil pressure
Slightly above range
CLRALL DM1se DM2

The secondary DM1 log shows alarms from the EMCP 3.x gen-set controller. Similar to the J1939 protocol, the DM2 log shows the historical alarms. Use the up  and down  buttons to scroll through the list.

0c: This indicates how many times a specific alarm has occurred.

CLRALL: By pressing ENTER the entire alarm log list will be cleared. For safety reasons this requires the master password. Refer to “Passwords and Parameter Access” for details.

Displaying Alarms - EMS-GC10

J1939

Use the up  and down  buttons until the DM1 or DM2 is shown in the display and press Enter. The alarm log will be shown in the display.

Example:

DM1 LOG DDEC
Oil pressure
Low level warning
SPN 100
FMI 17

The alarm log in DM1 shows the active alarms, the DM2 shows the historical alarms.

Use the up  and down  buttons to scroll through the list.

Scania KWP 2000

Use the up  or down  button until the engine log is shown in the display and press enter. The alarm log will be shown in the display.

Example:

Scania KW2000 LOG
1105 Speed sensor 1
Active alarms: 6

The Scania KWP 2000 log shows active and passive alarms in a mix.

Use the up  and down  buttons to scroll through the list.

Caterpillar/Perkins

Caterpillar and Perkins have a primary and a secondary DM1 log as well as one DM2 log. Use the up  or down  buttons until the “2nd DM1 log” is shown and press enter. The second alarm log will be shown in the display.

Example:

```
2nd DM1   Caterpillar
Oil pressure
SlightlyAboveRange
SPN 100
FMI 15
```

The primary DM1 log shows alarms from the ADEM III/IV engine controllers. The secondary DM1 log shows alarms from the EMCP 3.x gen-set controller. Similar to the J1939 protocol the DM2 log shows the historical alarms. Use the up  and down  buttons to scroll through the list.

NOTE: The display of Caterpillar/Perkins secondary DM 1 log only applies to EMS-GC10 100 and GC-1F/2.

Control Commands Sent to the Engine

Engine types with the possibility to send commands to the ECM via the CANbus communication line:

Engine Type	Detroit Diesel DDEC	John Deere JDEC	Caterpillar	Perkins	Cummins	Generic J1939	Deutz EMR	Iveco	Iveco Vector 8
Preheat	-	-	-	-	-	-	-	-	-
Start/Stop	-	-	X	X	-	-	-	-	-
Engine Speed	X	X	X	X	X/	X	X	X	X
Nominal Frequency	-	-	-	-	X	-	-	-	-
Governor gain	-	-	-	-	X	-	-	-	-
Idle speed	X	X	X	X	X	X	X	X	-
Droop	-	-	X	X	X	-	-	-	-
Shutdown override	-	-	-	-	X	-	-	-	-
Engine overspeed test	-	-	-	-	-	-	-	-	-
Enable cylinder cut out	-	-	-	-	-	-	-	-	-
Intermittent oil priming	-	-	-	-	-	-	-	-	-
Engine operating mode	-	-	-	-	-	-	-	-	-
Demand switch	-	-	-	-	-	-	-	-	-
Trip counter reset	-	-	-	-	-	-	-	-	-
Engine speed GOV parameter command	-	-	-	-	-	-	-	-	-

Engine Type	MTU	MTU	MTU	Scania	Scania	Volvo Penta	Volvo
Command	MDEC	ADEC	J1939Smart Connect	EMS	EMS S6	Penta	Penta EMS2
Preheat	-	-	-	-	-	-	X
Start/Stop	-	X	X	-	X	-	X
Engine Speed	-	X	X	-	X	-	X
Nominal Frequency	-	X	X	-	X	-	X
Governor gain	-	-	-	-	-	-	-
Idle speed	-	X	X	-	X	-	X
Droop	-	X	X	-	X	-	X
Shutdown override	-	-	X	-	X	-	X
Engine overspeed test	-	-	X	-	-	-	-
Enable cylinder cut out	-	X	X	-	-	-	-
Intermittent oil priming	-	-	X	-	-	-	-
Engine operating mode	-	-	X	-	-	-	-
Demand switch	-	X	X	-	-	-	-
Trip counter reset	-	X	X	-	-	-	-
Engine speed GOV parameter command	-	-	X	-	-	-	-

NOTE: For engine types not mentioned, CANbus control is not supported. In these cases, start/stop etc. must be sent to the controller using hardwired connections.

NOTE: The parameter number 7563 has to be used for enabling or disabling the transmission of all the EMS-GC10 unit EIC control frames listed in the above table.

EIC 50 Hz – 60 Hz Switch

If the set point f nominal is changed in the EMS-GC10 between 50 and 60 Hz then the change is made with a frequency ramp of 2 Hz per second. This frequency ramp is used when switching between nominal settings 1-4 or if the parameter of the nominal frequency is changed between 50 and 60 Hz.

EIC Droop

There are two ways of obtaining a speed droop:

For engines where the droop command or set point can be sent to the engine controller the droop setting in parameter 2771 is the actual droop that is being used and this set point is sent to the ECU. This method is referred to as “EIC droop”.

For engines where the droop command or set point cannot be sent to the engine controller, the droop setting in parameter 2771 is used for droop emulation in the EMS-GC10. This method is referred to as “EIC droop emulation”.

In both cases the droop function is activated in the M-logic (EIC droop/EIC droop emulation) command output.

Please refer to the specific engine type to determine if droop is supported or whether emulated droop has to be used.

EIC Inhibit

The EIC alarms can be inhibited through M-Logic. This would typically be necessary during stopping of the engine. The following alarms can be inhibited:

- EIC red alarm
- EIC yellow alarm
- EIC malfunction
- EIC protection

EIC Idle

The “Idle” function of the EMS-GC10 is activated in parameter 6290. If this is used with engines with speed control from CANbus communication, the speed is defined to be 700 rpm.

Specific Engine Type Descriptions

About Type Descriptions

NOTE: The J1939 warnings/shutdowns with corresponding SPN and FMI numbers in this chapter refer to those that will automatically appear in the alarm list. The alarms can be acknowledged from the display.

NOTE: The available alarms vary from engine type to engine type. Besides these, the entire log list can be read in the engine controller by holding the “LOG” button for 3 seconds.

Caterpillar/Perkins (J1939)

Warnings and Shutdowns

Warning/shutdown list	J1939 Codes		
	SPN	FMI Warning	FMI Shutdown
Low oil pressure	100	17	1
Intake manifold #1 P	102	15	-
Coolant temperature	110	15	1
High inlet air temp.	172	15	-
Fuel temperature	174	15	-
Overspeed	190	15	0
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC malfunction	-	X	-
EIC protection	-	X	-

NOTE: FMI Indication “-“ means that the alarm in question is not supported.

Write Commands to Engine Controller

- Engine controls
 - All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls).
- Engine speed
 - CANbus ID for speed control: 0x0c000000. J1939 TSC1.
- M-Logic commands are available to enable/disable start/stop and speed controls.
 - EIC start/stop enable
 - EIC speed control inhibit

NOTE: The speed regulation is enabled in parameter 2781 (Reg. output) and 7563 (EIC Controls).

Cummins CM850-CM570 (J1939)

Warnings and Shutdowns

Warning/shutdown list	J1939 codes		
	SPN	FMI warning	FMI shutdown
Low oil pressure	100	18	1
Coolant temperature	110	16	0
Oil temperature	175	16	0
Intake manifold temp	105	16	0
Fuel temperature	174	16	0
Coolant level low	111	18	1
Overspeed	190	-	16
Crankcase pressure high	101	-	0
Coolant pressure low	109	-	1
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC malfunction	-	x	-
EIC protection	-	x	-

NOTE: FMI indication “-” means that the alarm in question is not supported.

Write Commands to Engine Controller

- Engine Controls

All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls).

M-Logic commands are available to enable/disable speed controls:

- EIC Speed Control Inhibit.

- Engine Speed

CANbus ID for speed control: 0x00FF69DC. For Cummins proprietary “Engine governing” EG telegram, the source address of the EMS-GC10 controller is 0xDC/220 dec).

- Frequency Selection

Nominal frequency is written automatically based on the frequency nominal parameter.

50 Hz is written if: fNOM is < 55 Hz.

60 Hz is written if: fNOM is > 55 Hz.

- Gain setting

Gain is set in parameter 2773.

- Shutdown Override

This command can be used in order to prevent shut down actions from the ECU. The function follows the standard EMS-GC10 function “shutdown override” (digital input on the EMS-GC10).

Cummins After Treatment

If Cummins After Treatment equipment is installed in the exhaust line and the system is connected to the ECU then indicators from the treatment system can be read over the J1939 link and some regeneration can be controlled.

The table shows lamps and status indicators from the after treatment. The states can be reached through M-logic and can be shown on a FW Murphy display unit.

Status indicator	Diesel particulate filter regeneration status	Diesel particulate filter status	Particulate filter lamp	High exhaust system temp.	Regeneration disabled
State					
OFF	-	-	x	x	-
ON solid	-	-	x	x	-
ON fast blink	-	-	x	-	-
Inhibited	-	-	-	-	x
Not inhibited	-	-	-	-	x
Not Active	x	-	-	-	-
Active	x	-	-	-	-
Regeneration needed	x	-	-	-	-
Regeneration not needed	-	x	-	-	-
Regeneration lowest level	-	x	-	-	-
Regeneration moderate level	-	x	-	-	-
Regeneration highest level	-	x	-	-	-

Besides the lamp and status indicators two after treatment switches for control of the regeneration are available. These can be reached through M-logic in the command group.

1. Cummins particulate filter manual (non-mission) regeneration initiate.
2. Cummins particulate filter regeneration.

Detroit Diesel DDEC (J1939)

Warnings and Shutdowns

Warning/shutdown list	J1939 codes		
	SPN	FMI warning	FMI shutdown
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC malfunction	-	x	-
EIC protection	-	x	-

NOTE: FMI indication “-“ means that the alarm in question is not supported.

Write Commands to Engine Controller

- Engine Controls
All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls).
- Engine Speed
CANbus ID for speed control: 0x0c000000. J1939 TSC1.
M-Logic commands are available to enable/disable start/stop and speed controls.
 - EIC Speed Control Inhibit

NOTE: The speed regulation is enabled in parameter 2781 (Reg. output) and 7563 (EIC Controls).

Deutz EMR 2 – EMR 3 (J1939)

Warnings and Shutdowns

Warning/shutdown list	J1939 codes		
	SPN	FMI warning	FMI shutdown
Low oil pressure	100	-	1
Coolant temperature	110	-	0
Overspeed	190	-	0
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC malfunction	-	x	-
EIC protection	-	x	-

Write Commands to Engine Controller

- Engine Controls
All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls).
- Engine Speed
CANbus ID for speed control: 0x0c000003. For J1939 TSC1, the source address of the EMS-GC10 controller is 3.
 - EIC Speed Control Inhibit

NOTE: The speed regulation is enabled in parameter 2781 (Reg. output) and 7563 (EIC Controls).

Generic J1939 (J1939)

Warnings and Shutdowns

Warning/shutdown list	J1939		
	SPN	FMI warning	FMI shutdown
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC Malfunction	-	X	-
EIC Protection	-	X	-

NOTE: FMI indication “-“ means that the alarm in question is not supported.

Write Commands to Engine Controller

- Engine Controls
All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls).
- Engine Speed
CANbus ID for speed control: 0x0c000000. J1939 TSC1.
M-Logic commands are available to enable/disable start/stop and speed controls.
 - EIC Speed Control Inhibit

NOTE: The speed regulation is enabled in parameter 2781 (Reg. output) and 7563 (EIC Controls).

Iveco (J1939)

Warnings and Shutdowns

Warning/shutdown list	J1939 codes		
	SPN	FMI warning	FMI shutdown
Low oil pressure	100	17	1
Intake manifold #1 P	102	15	-
Coolant temperature	110	15	0
High inlet air temp.	172	15	-
Fuel temperature	174	15	-
Overspeed	190	15	0
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC malfunction	-	X	-
EIC protection	-	X	-

NOTE: FMI indication “-“ means that the alarm in question is not supported.

Write Commands to Engine Controller

- Engine Controls
All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls).
- Engine Speed
CANbus ID for speed control: 0x0c000003.
For J1939 TSC1, the source address of the EMS-GC10 controller is 3.
For the Iveco Vector 8 type only: CANbus ID for speed control: 0xcFF0027.
M-Logic commands are available to enable/disable start/stop and speed controls:
 - EIC Speed Control Inhibit

NOTE: The speed regulation is enabled in parameter 2781 (Reg. output) and 7563 (EIC Controls).

John Deere JDEC (1939)

Warnings and Shutdowns

Warning/shutdown list	J1939 codes		
	SPN	FMI warning	FMI shutdown
Low oil pressure	100	18	1
Intake manifold	105	16	-
Coolant temperature	110	16	0
Fuel injection pump	1076	10	6
Fuel temperature	174	-	16
ECU failure	2000	-	6
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC malfunction	-	X	-
EIC protection	-	X	-

NOTE: FMI indication “-“ means that the alarm in question is not supported.

Write Commands to Engine Controller

- Engine Controls
All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls).
- Engine Speed
CANbus ID for speed control: 0x0c000000. J1939 TSC1.
M-Logic commands are available to enable/disable start/stop and speed controls.
 - EIC Speed Control Inhibit

NOTE: The speed regulation is enabled in parameters 2781 (Reg. output) and 7563 (EIC Controls).

MTU J1939 Smart Connect

Smart Connect

This protocol is available with MTU series 1600 With ECU8/Smart Connect.

Warnings and Shutdowns

Warning/shutdown list	J1939 codes		
	SPN	FMI warning	FMI shutdown
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC malfunction	-	x	-
EIC protection	-	x	-

NOTE: FMI indication “-“ means that the alarm in question is not supported.

Write Commands to Engine Controller

- Engine Controls
All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls).
- Engine Speed
CANbus ID for speed control: 0x0c000000. J1939 TSC1.
M-Logic commands are available to enable/disable start/stop and speed controls:
 - EIC Start/Stop Enable
 - EIC Speed Control Inhibit

NOTE: The speed regulation is enabled in parameters 2781 (Reg. output) and 7563 (EIC Controls).

- Frequency Selection
Nominal frequency is written automatically based on the frequency nominal parameter. 50 Hz is written if $f_{\text{nominal}} < 55\text{Hz}$, 60 Hz is written if f_{nominal} is $> 55\text{ Hz}$.
- Shut down Override
This command can be used with a digital input in order to override shut down actions from the ECU.
- Engine Overspeed Test
The command is activated through M-Logic. Testing of the overspeed function at any given rpm.
- Enable Cylinder Cutout
The command can be used to engage all cylinders if the engine is running with one bank only. The command is activated through M-logic.

- Intermittent Oil Priming
Engage the pre-lubrication oil pump if installed. The command is activated through M-Logic.
- Engine Operating Mode
Switches the operating mode of the engine. The command is activated through M-Logic (EIC Engine opr mode command).
- Demand Switch
Set method of speed control between digital (“Up/down ECLU” with relay controls), analog (“Analog ECU Relative” for analog VDC control) or from J1939 commands (“Analog CAN”). This is selected in parameter 2790. Please refer to the MTU documentation for the ECU8 for further information about switching between normal and emergency operation in local or remote.
- Speed Gov. Param Command
Parameter switch for selection between: Default and Variant 1. M-Logic is used to select variant 1 parameters.
- Trip Counter Reset
This command resets the trip fuel consumption counter. The command is activated through M-Logic.

MTU ADEC (CANopen)

The MTU ADEC is not a part of the J1939, therefore the reading of values, alarms and shutdowns are different.

Display Readings

Object	Object
EIC speed	EIC ambient air temp
EIC coolant temp.	EIC exch. temp. A
EIC oil pressure	EIC exch. temp. B
EIC faults	EIC temp. winding 1
EIC oil temp.	EIC temp. winding 2
EIC fuel temp.	EIC temp. winding 3
EIC Coolant level	EIC turbo 1 outlet temp.
EIC charge air pressure	EIC engine intercooler temp.
EIC charge air temp. (or EIC intake manifold 1 temp.)	EIC fuel rate
EIC air inlet press.	EIC engine trip fuel
EIC running hours	EIC trip average fuel rate
EIC ECU power supp.	EIC Mean trip fuel consumption
EIC oil level	EIC Nominal power
EIC after cooler water inlet temp.	EIC Engine power
EIC atmospheric press.	

■ The Modbus addresses are read-only (function code 04h).

Warning

Below is a list of warnings that can be shown on the display. The warnings will be shown as an alarm in the alarm window. The alarms can be acknowledged from the display, but they will be visible until the alarm disappears in the ECM module.

Warning list	Warning list
Coolant temp. high	ECU power supply high
Charge air temp. high	ECU power supply low
Intercooler coolant temp. high	Generator temp. high
Lube oil temp. high	Holding tank high level
ECU temp. high	Holding tank low level
Engine speed too low	Generator winding 1 high temp.
Prelube fail.	Generator winding 2 high temp.
Start speed not reached	Generator winding 3 high temp.
Common alarm (yellow)	Ambient temp. high
Lube oil pressure low	Water in fuel 1
Coolant level low	Water in fuel 2
Intercooler coolant level low	Fuel temp. high
ECU defect	Exhaust bank A high temp.
Speed demand failure	Exhaust bank B high temp.
Power supply low voltage	Fuel high pressure 1
Power supply high voltage	Fuel high pressure 2
Overspeed	Day tank high level
Lube oil press. low	Day tank low level
Coolant temp. high	Run-up speed not reached
Lube oil temp. high	Idle speed not reached
Charge air temp. high	

Shutdown

Below is a shutdown value that can be shown on the display. It is possible to configure “EIC Shutdown” in the system setup to put the unit in a shutdown state and/or to activate relay outputs if necessary. The shutdown state is present, until it disappears in the ECM module.

Shutdown List
AL Com. Alarm Red

Write Commands to Engine Controller

- Engine Controls
All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls).
- Engine Speed
CANbus ID for speed control: 0x300+ADEC ID – speed demand telegram (ADEC ID is selected in parameter 7562, default ID is 6: 0x306).
M-Logic commands are available to enable/disable start/stop and speed controls:
 - EIC Start/Stop Enable

NOTE: The speed regulation is enabled in parameter 2781 (Reg. output) and 7563 (EIC Controls).

- Start/Stop command
- Frequency Selection
Nominal frequency is written automatically based on the frequency nominal parameter. 50 Hz is written if fNOM <55Hz, 60 Hz is written if fNOM is >55 Hz.

NOTE: The CANopen node ID no is selected in parameter 7562. The default value (6) usually matches the ADEC parameter.

- Demand switch
Set method of speed control between digital (Up/down ECU with relay controls), analog (“Analog ECU Relative” for analog VDC control) or from J1939 commands (“Analog CAN”). This is selected in parameter 2790. Please refer to the MTU documentation for the ECU8 for further information about switching between normal and emergency operation in local or remote.
- Trip counter
This command resets the trip fuel consumption counter. The command is activated through M-Logic.
- Enable Cylinder Cutout
The command can be used to engage all cylinders if the engine is running with one bank only. The command is activated through M-Logic.

MTU MDEC Module 302/303 (MTU)

NOTE: The MTU MDEC is not a part of the J1939, therefore the reading of values, alarms and shutdowns are different.

Object
EIC speed
EIC coolant temp.
EIC oil pressure
EIC faults
EIC oil temp.
EIC fuel temp.
EIC charge air pressure
EIC charge air temp. (or EIC intake manifold 1 temp.)

NOTE: The Modbus addresses are read-only (function code 04h).

Alarms

Below is a list of alarms that can be shown on the display. The alarms will be shown in the alarm window. The alarms can be acknowledged from the display, but they will be visible until the alarm disappears in the ECM module.

Alarm List	Warning	Shutdown
MDEC yellow alarm	X	-
MDEC red alarm	-	X
Overspeed	-	X
Low oil pressure	X	X
High coolant temp.	X	X
High oil temp	-	X
High intercooler temp.	X	-
Defective cool. level switch	X	-
Low coolant level	-	X
MDEC ECU failure	-	X

NOTE: MDEC indication “-“ means that the alarm in question is not supported.

Write Commands to Engine Controller

None.

Scania EMS (J1939)

Warning/Shutdown

None.

Write Commands to Engine Controller

None.

Scania EMS 2 S6 (J1939)

Scania EMS 2 S6 (J1939)

NOTE: Scania EMS 2 S6 does not use the J1939 SPN/FMI (Suspect parameter Number/Failure Mode Indicator) system for alarm handling. Instead the DNL2 system is used. For this reason, the alarm handling is also different.

Warnings and Shutdowns (DNL2 Alarms)

Below is a list of warnings and shutdowns that can be shown on the display. They will be shown as an alarm in the alarm window. The alarms can be acknowledged from the display, but they will be visible until the alarm disappears in the ECM module.

Warning/shutdown list	DNL2 warning	DNL2 shutdown
EMS warning	X	-
Low oil pressure	X	-
High coolant temp	X	-
Stop limit exceeded	-	X
Charge 61	X	-
EIC yellow lamp	X	-
EIC red lamp	-	X
EIC malfunction	X	-
EIC protection	X	-

NOTE: DNL2 indication “-” means that the alarm in question is not supported.

NOTE: Handling of alarms is only active when the engine is running.

Error Log

It is possible to retrieve and acknowledge alarms in the error log of the Scania EMS S6 (KWP 2000).

The alarms available are the same alarms which can be read by the flash combination of the diagnostics lamp on the EMS S6 (please refer to the engine documentation).

NOTE: The EMS S6 software version and engine number is automatically retrieved when CANbus communication is established.

Flash Code	EMS-GC10 Displayed Text	Description
11	Overrevving	One or both engine speed sensors have indicated above 3000 rpm
12	Speed sensor 1	Engine sensor 1
13	Speed sensor 2	Engine sensor 2
14	Water T sen.	Engine coolant temperature sensor
15	Char. air T sen	Charge air temperature sensor
16	Char. air P sen	Charge air pressure sensor
17	Oil temp. sen.	Oil temperature sensor
18	Oil pres. sen.	Oil pressure sensor
23	Fault in cor.	Fault in coordinator
25	Throttle pedal	CAN message for fine tune nominal speed out of range
27	Emerg. stop o.r	Engine stop overridden
31	Oil pres. prot	Oil pressure protection activated
32	Wrong parameter	Wrong parameter setting for defect CAN communication
33	Battery voltage	Battery voltage out of range
37	Emerg. stop cor	Emergency stop switch activated
43	CAN cir. defect	CAN circuit defect
48	CAN mess. DLN1	CAN message from the coordinator missing or not correct
49	Wrong CAN ver.	Non-matching CAN version in EMS and coordinator
51	Un. inj. cyl. 1	Unit injector cylinder 1
52	Un. inj. cyl. 2	Unit injector cylinder 2
53	Un. inj. cyl. 3	Unit injector cylinder 3
54	Un. inj. cyl. 4	Unit injector cylinder 4
55	Un. inj. cyl. 5	Unit injector cylinder 5
56	Un. inj. cyl. 6	Unit injector cylinder 6
57	Un. inj. cyl. 7	Unit injector cylinder 7
58	Un. inj. cyl. 8	Unit injector cylinder 8
59	Extra ana. inp.	Voltage out of range on extra analogue input pin
61	System shutdown	System shut down incorrectly

Flash Code	EMS-GC10 Displayed Text	Description
66	Coola. l. prot.	Low engine coolant level
86	HW watchdog	Hardware watchdog
87	Fault in RAM	The EMS has detected that the fault code memory is not functioning correctly
89	Seal	The programme in the EMS has been altered in a prohibited manner
94	Coola. shut off	Engine coolant temperature/oil pressure shutdown
96	Overheat prot.	Overheat protection activated
99	Fault in TPU	Error in TPU Timer Processor Unit

Write Commands to Engine Controller

- Engine Controls
All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls)
- Droop
- Engine Speed
CANbus ID: Offset: 0xcfff727
Speed 0x0cff8027
M-Logic commands are available to enable/disable start/stop and speed controls:
 - EIC start/stop enable
 - EIC speed control inhibit
- Frequency selection
Nominal speed/frequency is selected in parameter 2772. If “user” is selected, nominal speed/frequency is written automatically, based on the frequency nominal parameter.
- Start/stop command

NOTE: The speed regulation is enabled in parameter 2781 (Reg. output) and 7563 (EIC Controls).

NOTE: It is only possible to write commands to the engine when the Scania Coordinator is NOT mounted.

Control

In the parameter 2770, it is possible to configure the droop parameter and the initial speed setting.

Volvo Penta EMS (J1939)

Warnings and Shutdowns

Warning/shutdown list	J1939 codes		
	SPN	FMI warning	FMI shutdown
Low oil pressure	100	5	-
Intake manifold #1 P	102	-	-
Coolant temperature	110	5	-
High inlet air temp.	172	5	-
Fuel temperature	174	-	-
Fuel pressure	94	5	-
Oil level	98	5	-
Overspeed	190	-	0
Coolant level low	111	-	1
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC malfunction	-	X	-
EIC protection	-	X	-

Write Commands to Engine Controller

None

Volvo Penta EMS 2 (J1939)

EMS 2 and EDCIII/D6, D7, D9, D12 and D16 (GE and AUX variants only).

Warnings and Shutdowns

Warning/shutdown list	J1939 codes		
	SPN	FMI warning	FMI shutdown
Low oil pressure	100	5	-
Intake manifold #1 P	102	-	-
Coolant temperature	110	5	-
High inlet air temp.	172	5	-
Fuel temperature	174	-	-
Fuel pressure	94	5	-
Oil level	98	5	-
Overspeed	190	-	0
Coolant level low	111	-	1
EIC yellow lamp	-	X	-
EIC red lamp	-	-	X
EIC malfunction	-	X	-
EIC protection	-	X	-

NOTE: FMI indication “-“ means that the alarm in question is not supported.

Write Commands to Engine Controller

- Engine Controls
All the write commands to the engine controller (ex: speed, start/stop, etc.) are enabled in parameter 7563 (EIC Controls)
- Engine Speed
CANbus ID for speed control: 0x0cff4611 – Volvo Penta proprietary telegram
M-Logic commands are available to enable/disable start/stop and speed controls:
 - EIC start/stop enable
 - EIC speed control inhibit
- Preheat
- Start/Stop

Readable States - Preheat and Running

NOTE: The speed regulation is enabled in parameter 2781 (Reg. output) and 7563 (EIC Controls).

NOTE: Selection of primary or secondary speed is selected in parameter 2774.

Modbus Communication

Additional Information

This is to be considered as additional information for Modbus RS 485 RTU. Please refer to the ECM (Engine Communication Module) user manuals for more information about the ECM protocol technical description and the details of each communication value. The data can be transmitted to a PLC, a computer, the alarm-and-monitoring system or a Scada system.

A certain amount of engine data can be transmitted from the engine communication module to the controller unit. They can be transmitted through Modbus.

The available values depend on the selected type of engine communication.

The data readable by the Modbus communication are converted into the chosen unit in parameter 10970.

Readings

Analog Values

The reading of values is independent of engine type, so all readings below are available in the Modbus protocol.

The availability of data from the individual engine types is dependent on the specific engine. Please refer to the engine manual in question.

The data refers to the common J1939 display reading list as well as the overview of readings in the MTU ADEC (CANopen) and MTU MDEC (MTU protocol).

Measurement Table (Read Only) Function Code 04h.						
Addr	Content	Unit	Scaling			Description
			J1939	ADEC	MDEC	
593	EIC speed	[RPM]	1/1	1/1	1/1	Speed
594	EIC coolant temp.	[deg] [F]	1/1	1/10	1/10	Coolant temperature
595	EIC oil pressure	[bar] [psi]	1/100	1/100	1/100	Engine oil pressure
596	EIC no of faults	[Faults]	1/1	1/1	1/1	Number of faults
597	EIC oil temp.	[deg] [F]	1/10	1/10	1/10	Engine oil temperature
598	EIC fuel temp.	[deg] [F]	1/1	1/10	1/10	Fuel temperature
599	EIC intake manifold #1 P	[bar] [psi]	1/100	1/100	-	Intake manifold #1 P
600	EIC air inlet temp.	[deg] [F]	1/1	-	-	Air inlet temperature
601	EIC coolant level	[%]	1/10	-	-	Coolant level
602	EIC fuel rate	[L/h]	1/10	1/1	-	Fuel rate
603	EIC charge air press	[bar] [psi]	-	-	1/100	Charge air press
604	EIC intake manifold 1 T (or EIC charge air T)	[deg] [F]	1/1	-	1/10	Intake manifold 1 temperature
605	EIC d.d. % torque	[%]	1/1	-	-	Driver's demand engine - percent torque
606	EIC actual % torque	[%]	1/1	-	-	Actual engine - percent torque
607	EIC acc. pedal pos.	[%]	1/1	-	-	Accelerator pedal position
608	EIC % load, c. speed	[%]	1/1	-	-	Percent load at current speed
609	EIC air inlet pressure	[bar] [psi]	1/100	-	-	Air inlet pressure
610	EIC exhaust gas temp.	[deg] [F]	1/10	-	-	Exhaust gas temperature
611	EIC engine hours	[H]	1/1	1/1	-	ENGINE HOURS
612	EIC oil filter diff. press.	[bar] [psi]	1/100	-	-	Oil filter diff press
613	EIC battery voltage	[V]	1/10	1/10	-	Keyswitch battery potential
614	EIC fuel del. press.	[bar] [psi]	1/100	1/100	-	Fuel delivery pressure
615	EIC oil level	[%]	1/10	-	-	Engine oil level
616	EIC crankcase press.	[bar] [psi]	1/100	-	-	Crankcase pressure
617	EIC coolant pressure	[bar] [psi]	1/100	-	-	Coolant pressure
618	EIC water in fuel	[2 bits]	1/1	-	-	Water in fuel (1 = Yes, 0 =NO)
619	Reserved	-	-	-	-	-
620	Reserved	-	-	-	-	-
621	Reserved	-	-	-	-	-
622	Reserved	-	-	-	-	-
623	EIC turbo oil temp.	[deg] [F]	1/10	-	-	Turbo oil temp.

Measurement Table (Read Only) Function Code 04h.

Addr	Content	Unit	Scaling			Description
			J1939	ADEC	MDEC	
624	EIC trap inlet	[bar] [psi]	1/100	-	-	Trap inlet
625	EIC Air filter diff press	[bar] [psi]	1/100 0	-	-	Air filter diff press
626	EIC Cool filter diff press	[bar] [psi]	1/100	-	-	Cool filter diff press
627	EIC Atm press	[bar] [psi]	1/100	-	-	Atmospheric pressure
628	EIC Ambient air temp	[deg] [F]	1/10	-	-	Ambient air temp [F/10]
629	EIC exch. temp A	[deg] [F]	1/10	1/10	-	Exh. temp bank A
630	EIC exch. temp B	[deg] [F]	1/10	1/10	-	Exch. temp bank B
631	EIC Winding 1 temp	[deg] [F]	-	1/1	-	Gen winding 1 temp
632	EIC Winding 2 temp	[deg] [F]	-	1/1	-	Gen winding 2 temp
633	EIC Winding 3 temp	[deg] [F]	-	1/1	-	Gen winding 3 temp
634	Reserved	-	-	-	-	-
635	Reserved	-	-	-	-	-
636	EIC Turbo 1 comproutlet press	[bar] [psi]	-	1/10	-	Turbo 1 compr outlet press
637	EIC Intercooler temp	[deg][F]	-	1/10	-	Intercooler temp
638	EIC trip fuel_gaseous	[kg]	1/1	-	-	Trip fuel, gaseous
639	EIC total fuel used_gaseous	[ton]	1/10	-	-	Total fuel used, gaseous
640	EIC engine trip fuel	[L]	1/1	1/1	-	Engine trip fuel
641	EIC engine total fuel used	[kL]	1/10	-	-	Engine total fuel used
900	EIC trip average fuel rate	[L/h]	-	1/10	-	Average fuel rate (trip)
901	EIC nominal power	[Kwm]	1/1	1/1	-	Nominal power of the engine
902	EIC trip fuel liquid	[L]	1/2	1/10	-	High word
903	EIC trip fuel liquid	[L]	1/2	1/10	-	Low word
904	EIC total fuel liquid	[L]	1/2	1/10	-	High word
905	EIC total fuel liquid	[L]	1/2	1/10	-	Low word
906	EIC mean trip fuel consumption	[L/h]	-	1/1000	-	High word
907	EIC mean trip fuel consumption	[L/h]	-	1/1000	-	Low word
908	EIC engine power	[Kwm]	-	1/1	-	Nominal power of the engine (ADEC)
911	EIC intake manifold #1 absolute pressure	Bar or psi	1/100	-	-	Only MTU J1939 Smart Connect
912	EIC Air filter diff. pressure	Bar or psi	1/100	-	-	-
913	EIC Fuel supply pump inlet pressure	Bar or psi	1/100	-	-	-
914	EIC Fuel filter (suction side) diff. pressure	Bar or psi	1/100	-	-	-

Diagnostic Codes

To interpret an SPN and/or FMI number, refer to the documentation of the engine manufacturer.

SPN means "Suspect Parameter Number", for example, if the coolant water temperature becomes too high, the SPN code "110" will be shown.

FMI means "Failure Mode Indicator", for example, if the temperature in the above example is at shutdown level, the FMI code "0" will be shown.

Oc means "occurrence counter" and it indicates how many times a specific alarm has occurred., for example, if the specific alarm in the above example (SPN 100, FMI 0) has occurred 2 times, the oc code "2" will be shown.

NOTE: In the table below a specific SPN number is linked to the same FMI and oc number.

Active Diagnostic Code (DM1/SPN)		
Addr.	Content	Description
1370	SPN diagnostic no. 1	Lo word
1371	SPN diagnostic no. 2	Lo word
1372	SPN diagnostic no. 3	Lo word
1373	SPN diagnostic no. 4	Lo word
1374	SPN diagnostic no. 5	Lo word
1375	SPN diagnostic no. 6	Lo word
1376	SPN diagnostic no. 7	Lo word
1377	SPN diagnostic no. 8	Lo word
1378	SPN diagnostic no. 9	Lo word
1379	SPN diagnostic no. 10	Lo word
1380	SPN diagnostic no. 1	Hi word
1381	SPN diagnostic no. 2	Hi word
1382	SPN diagnostic no. 3	Hi word
1383	SPN diagnostic no. 4	Hi word
1384	SPN diagnostic no. 5	Hi word
1385	SPN diagnostic no. 6	Hi word
1386	SPN diagnostic no. 7	Hi word
1387	SPN diagnostic no. 8	Hi word
1388	SPN diagnostic no. 9	Hi word
1389	SPN diagnostic no. 10	Hi word
1390-1401	Not used	Reserved

Active Fail Mode Identifier (DM1/FMI)		
Addr.	Content	Description
1402	FMI diagnostic no. 1	-
1403	FMI diagnostic no. 2	-
1404	FMI diagnostic no. 3	-
1405	FMI diagnostic no. 4	-
1406	FMI diagnostic no. 5	-
1407	FMI diagnostic no. 6	-
1408	FMI diagnostic no. 7	-
1409	FMI diagnostic no. 8	-
1410	FMI diagnostic no. 9	-
1411	FMI diagnostic no. 10	-
1412-1417	Not used	Reserved

Active Occurrence Counter (DM1/OC)		
Addr.	Content	Description
1418	Occurrence counter diagnostic no. 1	-
1419	Occurrence counter diagnostic no. 2	-
1420	Occurrence counter diagnostic no. 3	-
1421	Occurrence counter diagnostic no. 4	-
1422	Occurrence counter diagnostic no. 5	-
1423	Occurrence counter diagnostic no. 6	-
1424	Occurrence counter diagnostic no. 7	-
1425	Occurrence counter diagnostic no. 8	-
1426	Occurrence counter diagnostic no. 9	-
1427	Occurrence counter diagnostic no. 10	-
1428-1433	Not used	Reserved

Active Diagnostic Codes (DM2/SPN)		
Addr.	Content	Description
1434	SPN diagnostic no. 1	Lo word
1435	SPN diagnostic no. 2	Lo word
1436	SPN diagnostic no. 3	Lo word
1437	SPN diagnostic no. 4	Lo word
1438	SPN diagnostic no. 5	Lo word
1439	SPN diagnostic no. 6	Lo word
1440	SPN diagnostic no. 7	Lo word
1441	SPN diagnostic no. 8	Lo word
1442	SPN diagnostic no. 9	Lo word
1443	SPN diagnostic no. 10	Lo word
1444	SPN diagnostic no. 1	Hi word
1445	SPN diagnostic no. 2	Hi word
1446	SPN diagnostic no. 3	Hi word
1447	SPN diagnostic no. 4	Hi word
1448	SPN diagnostic no. 5	Hi word
1449	SPN diagnostic no. 6	Hi word
1450	SPN diagnostic no. 7	Hi word
1451	SPN diagnostic no. 8	Hi word
1452	SPN diagnostic no. 9	Hi word
1453	SPN diagnostic no. 10	Hi word
1454-1465	Not used	Reserved

Active Fail Mode Identifier (DM2/FMI)		
Addr.	Content	Description
1466	FMI diagnostic no. 1	-
1467	FMI diagnostic no. 2	-
1468	FMI diagnostic no. 3	-
1469	FMI diagnostic no. 4	-
1470	FMI diagnostic no. 5	-
1471	FMI diagnostic no. 6	-
1472	FMI diagnostic no. 7	-
1473	FMI diagnostic no. 8	-
1474	FMI diagnostic no. 9	-
1475	FMI diagnostic no. 10	-
1476-1481	Not used	Reserved

Active Occurrence Counter (DM2/OC)		
Addr.	Content	Description
1482	Occurrence counter diagnostic no. 1	-
1483	Occurrence counter diagnostic no. 2	-
1484	Occurrence counter diagnostic no. 3	-
1485	Occurrence counter diagnostic no. 4	-
1486	Occurrence counter diagnostic no. 5	-
1487	Occurrence counter diagnostic no. 6	-
1488	Occurrence counter diagnostic no. 7	-
1489	Occurrence counter diagnostic no. 8	-
1490	Occurrence counter diagnostic no. 9	-
1491	Occurrence counter diagnostic no. 10	-
1492-1499	Not used	Reserved

Alarms

Caterpillar/Perkins

Alarm, status and measurement table (read only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 7570 EIC communication error
		Bit 1 7580 EIC warning
		Bit 2 7590 EIC shutdown
		Bit 3 7600 EIC overspeed
		Bit 4 7610 EIC coolant water temperature 1
		Bit 5 7620 EIC coolant water temperature 2
		Bit 6 7630 EIC oil pressure 1
		Bit 7 7640 EIC oil pressure 2
		Bit 8 7650 EIC oil temp. 1
		Bit 9 7660 EIC oil temp. 2
		Bit 10 7670 EIC coolant level 1
		Bit 11 7680 EIC coolant level2
1024	EIC alarms, engine controller (DM1)	Bit 1 EIC low oil pressure, warning
		Bit 2 EIC low oil pressure, shutdown
		Bit 3 EIC boost pressure, warning
		Bit 4 EIC high coolant temperature, warning
		Bit 5 EIC low coolant level, shutdown
		Bit 6 EIC high inlet air temperature, warning
		Bit 7 EIC fuel temperature, warning
		Bit 8 EIC ECM yellow lamp, warning
		Bit 9 EIC ECM red lamp, shutdown
		Bit 10 EIC overspeed, warning
		Bit 11 EIC overspeed, shutdown
		Bit 12 EIC protection
		Bit 13 EIC malfunction

Cummins

Alarm, status and measurement table (read only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 7570 EIC communication error
		Bit 1 7580 EIC warning
		Bit 2 7590 EIC shutdown
		Bit 3 7600 EIC overspeed
		Bit 4 7610 EIC coolant water temperature 1
		Bit 5 7620 EIC coolant water temperature 2
		Bit 6 7630 EIC oil pressure 1
		Bit 7 7640 EIC oil pressure 2
		Bit 8 7650 EIC oil temp. 1
		Bit 9 7660 EIC oil temp. 2
		Bit 10 7670 EIC coolant level 1
		Bit 11 7680 EIC coolant level 2
1023	EIC alarms, engine controller (DM1)	Bit 0 EIC yellow
		Bit 1 Red
		Bit 2 EIC protection
		Bit 3 EIC malfunction
1024	EIC alarms, engine controller (DM1)	Bit 0 EIC DEC communication error
		Bit 1 EIC low oil pressure, warning
		Bit 2 EIC low oil pressure, shutdown
		Bit 3 EIC high coolant temp, warning
		Bit 4 EIC high coolant temperature, shutdown
		Bit 5 EIC low coolant level, warning
		Bit 6 EIC low coolant level, shutdown
		Bit 7 EIC intake manifold temp, warning
		Bit 8 EIC intake manifold, shutdown
		Bit 9 EIC fuel temp., warning
		Bit 10 EIC fuel temp, shutdown
		Bit 11 EIC coolant pressure, shutdown
		Bit 12 EIC oil temp., warning
		Bit 13 EIC oil temp., warning
		Bit 14 EIC overspeed shutdown
		Bit 15 EIC crankcase press., shutdown

DDEC – Detroit Engines

Alarm, status and measurement table (read only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 7570 EIC communication error
		Bit 1 7580 EIC warning
		Bit 2 7590 EIC shutdown
		Bit 3 7600 EIC overspeed
		Bit 4 7610 EIC coolant water temperature 1
		Bit 5 7620 EIC coolant water temperature 2
		Bit 6 7630 EIC oil pressure 1
		Bit 7 7640 EIC oil pressure 2
		Bit 8 7650 EIC oil temp. 1
		Bit 9 7660 EIC oil temp. 2
		Bit 10 7670 EIC coolant level 1
		Bit 11 7680 EIC coolant level 2
1024	EIC alarms, engine controller (DM1)	Bit 0 EIC communication error, warning
		Bit 1 EIC warning
		Bit 2 EIC shutdown
		Bit 3 EIC protection
		Bit 4 EIC malfunction

EMR 2 – EMR 3 - Deutz Engines

Alarm, status and measurement table (read only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 7570 EIC communication error
		Bit 1 7580 EIC warning
		Bit 2 7590 EIC shutdown
		Bit 3 7600 EIC overspeed
		Bit 4 7610 EIC coolant water temperature 1
		Bit 5 7620 EIC coolant water temperature 2
		Bit 6 7630 EIC oil pressure 1
		Bit 7 7640 EIC oil pressure 2
		Bit 8 7650 EIC oil temp. 1
		Bit 9 7660 EIC oil temp. 2
		Bit 10 7670 EIC coolant level 1
		Bit 11 7680 EIC coolant level 2
1024	EIC alarms, engine controller (DM1)	Bit 0 EIC high coolant temperature, shutdown
		Bit 1 EIC low oil pressure, shutdown
		Bit 2 EIC overspeed, shutdown
		Bit 3 EIC EMR shutdown (LS: lamp status)
		Bit 4 EIC EMR warning (LS: lamp status)
		Bit 5 EIC communication error
		Bit 6 EIC protection
		Bit 7 EIC malfunction

Generic J1939

Alarm, status and measurement table (read only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 7570 EIC communication error
		Bit 1 7580 EIC warning
		Bit 2 7590 EIC shutdown
		Bit 3 7600 EIC overspeed
		Bit 4 7610 EIC coolant water temperature 1
		Bit 5 7620 EIC coolant water temperature 2
		Bit 6 7630 EIC oil pressure 1
		Bit 7 7640 EIC oil pressure 2
		Bit 8 7650 EIC oil temp. 1
		Bit 9 7660 EIC oil temp. 2
		Bit 10 7670 EIC coolant level 1
		Bit 11 7680 EIC coolant level 2
1024	EIC alarms, engine controller (DM1)	Bit 0 EIC communication error
		Bit 1 EIC yellow
		Bit 2 EIC red
		Bit 3 EIC protection
		Bit 4 EIC malfunction

Iveco

Alarm, status and measurement table (read only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 7570 EIC communication error
		Bit 1 7580 EIC warning
		Bit 2 7590 EIC shutdown
		Bit 3 7600 EIC overspeed
		Bit 4 7610 EIC coolant water temperature 1
		Bit 5 7620 EIC coolant water temperature 2
		Bit 6 7630 EIC oil pressure 1
		Bit 7 7640 EIC oil pressure 2
		Bit 8 7650 EIC oil temp. 1
		Bit 9 7660 EIC oil temp. 2
		Bit 10 7670 EIC coolant level 1
		Bit 11 7680 EIC coolant level 2
1024	EIC alarms, engine controller (DM1)	Bit 0 EIC communication error
		Bit 1 EIC low oil pressure, warning
		Bit 2 EIC low oil pressure, shutdown
		Bit 3 EIC boost pressure, warning
		Bit 4 EIC high coolant temperature, warning
		Bit 5 EIC low coolant level, shutdown
		Bit 6 EIC high inlet air temperature, warning
		Bit 7 EIC fuel temperature, warning
		Bit 8 EIC ECM yellow lamp, warning
		Bit 9 EIC ECM red lamp, shutdown
		Bit 10 EIC overspeed, warning
		Bit 11 EIC overspeed, shutdown
		Bit 12 EIC protection
		Bit 13 EIC malfunction

JDEC – John Deere Engines

Alarm, status and measurement table (read-only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 7570 EIC communication error
		Bit 1 7580 EIC warning
		Bit 2 7590 EIC shutdown
		Bit 3 7600 EIC overspeed
		Bit 4 7610 EIC coolant water temperature 1
		Bit 5 7620 EIC coolant water temperature 2
		Bit 6 7630 EIC oil pressure 1
		Bit 7 7640 EIC oil pressure 2
		Bit 8 7650 EIC oil temp. 1
		Bit 9 7660 EIC oil temp. 2
		Bit 10 7670 EIC coolant level 1
		Bit 11 7680 EIC coolant level 2
1024	EIC alarms, engine controller (DM1)	Bit 0 EIC high coolant temperature, shutdown
		Bit 1 EIC low oil pressure, shutdown
		Bit 2 EIC fuel temperature, shutdown
		Bit 3 EIC fuel control valve, shutdown
		Bit 4 EIC ECU failure, shutdown
		Bit 5 EIC oil pressure, warning
		Bit 6 EIC intake manifold, warning
		Bit 7 EIC coolant temperature, warning
		Bit 8 EIC fuel injection pump, warning
		Bit 9 EIC JDEC shutdown (LS: lamp status)
		Bit 10 EIC JDEC warning (LS: lamp status)
		Bit 11 EIC communication error
		Bit 12 EIC protection
		Bit 13 EIC malfunction

Mtu Smart Connect

Alarms, status and measurement table (read only) function code 04h.

Addr.	Content	Type
1020	Elc alarms	Bit 0 7570 EIC communication error
		Bit 1 7580 EIC warning
		Bit 2 7590 EIC shutdown
		Bit 3 7600 EIC overspeed
		Bit 4 7610 EIC coolant water temp. 1
		Bit 5 7620 EIC coolant water temp. 2
		Bit 6 7630 EIC oil pressure level 1
		Bit 7 7640 EIC oil pressure level 2
		Bit 8 7650 EIC oil temp. 1
		Bit 9 7660 EIC oil temp. 2
		Bit 10 7670 EIC coolant level 1
		Bit 11 7680 EIC coolant level 2
1024	EIC alarms, engine controller (DM1)	Bit 0 EIC communication error
		Bit 1 EIC yellow
		Bit 2 EIC red
		Bit 3 EIC protection
		Bit 4 EIC malfunction

MTU ADEC

Alarm, status and measurement table (read only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 EIC 7570 communication error
		Bit 2 EIC 7590 shutdown
		Bit 3 EIC 7600 overspeed
		Bit 4 EIC 7610 coolant water temperature 1
		Bit 5 EIC 7620 coolant water temperature 2
		Bit 6 EIC oil pressure 1
		Bit 7 EIC 7640 oil pressure 2
		Bit 8 EIC 7650 oil temp. 1
		Bit 9 EIC 7660 oil temp. 2
		Bit 10 EIC 7670 coolant level 1
		Bit 11 EIC 7680 coolant level 2
1022	EIC alarms, engine controller	Bit 0 EIC ECU power supp voltage LoLo
		Bit 1 EIC Fuel high temp
		Bit 2 EIC Exhaust A high temp
		Bit 3 EIC Exhaust B high temp
		Bit 4 EIC Pressure 1 high (Aux 1)
		Bit 5 EIC Pressure 2 high (Aux 2)
		Bit 6 EIC Day tank high level
		Bit 7 EIC Day tank low level
		Bit 8 EIC Run-up speed not reached
		Bit 9 EIC Idle speed not reached

Addr.	Content	Type
1023	EIC alarms, engine controller	Bit 0 EIC Common alarm red
		Bit 1 EIC Overspeed
		Bit 2 EIC Lube oil press LowLow
		Bit 3 EIC Coolant temperature HiHi
		Bit 4 EIC Lube oil temp HiHi
		Bit 5 EIC Charge air temp HiHi
		Bit 6 EIC ECU power supp voltage HiHi
		Bit 7 EIC Generator temp high warning
		Bit 8 EIC Holding tank high level
		Bit 9 EIC Holding tank low level
		Bit 10 EIC Winding 1 temp high
		Bit 11 EIC Winding 2 temp high
		Bit 12 EIC Winding 3 temp high
		Bit 13 EIC Ambient temp high
		Bit 14 EIC Water in fuel 1
Bit 15 EIC Water in fuel 2		
1024	EIC alarms, engine controller	Bit 0 EIC Coolant high temp
		Bit 1 EIC Charge air high temp
		Bit 2 EIC Intercooler coolant high temp
		Bit 3 EIC Lube oil high temp
		Bit 4 EIC ECU high temp
		Bit 5 EIC Engine speed low
		Bit 6 EIC Prelube fail
		Bit 7 EIC Start speed not reached Common alarm
		Bit 8 EIC yellow
		Bit 9 EIC Lube oil pressure low
		Bit 10 EIC Coolant level low
		Bit 11 EIC Intercooler coolant level low
		Bit 12 EIC ECU defect
		Bit 13 EIC Speed demand defect
		Bit 14 EIC Power supply low voltage
Bit 15 EIC Power supply high voltage		

MTU MDEC Series - 2000/4000 - Module 302 & 303

Alarm, status and measurement table (read-only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 EIC communication error
		Bit 2 EIC shutdown
		Bit 3 EIC overspeed
		Bit 4 EIC coolant water temperature 1
		Bit 5 EIC coolant water temperature 2
		Bit 6 EIC oil pressure 1
		Bit 7 EIC oil pressure 2
1024	EIC alarms, engine controller	Bit 0 EIC overspeed, shutdown
		Bit 1 EIC low oil pressure, warning
		Bit 2 EIC low oil pressure, shutdown
		Bit 3 EIC low coolant level, shutdown
		Bit 4 EIC MDEC ECU failure, shutdown
		Bit 5 EIC high coolant temperature, warning
		Bit 6 EIC high coolant temperature, shutdown
		Bit 7 EIC high intercooler coolant temp, warning
		Bit 8 EIC high oil temperature, shutdown
		Bit 9 EIC high charge air temperature, shutdown
		Bit 10 EIC defect coolant level switch, warning
		Bit 11 EIC MDEC yellow alarm, warning
		Bit 12 EIC MDEC red alarm, shutdown

Scania

Alarm, status and measurement table (read-only) function code 04h.

Addr.	Content	Type
1026	EIC alarms (KWP 2000)	Bit 0 EIC overrevving
		Bit 1 EIC speed sensor 1
		Bit 2 EIC speed sensor 2
		Bit 3 EIC water temp. sensor
		Bit 4 EIC charge air temp. sensor
		Bit 5 EIC charge air pressure sensor
		Bit 6 EIC oil temp. sensor
		Bit 7 EIC oil pressure sensor
		Bit 8 EIC fault in cor.
		Bit 9 EIC throttle pedal
		Bit 10 EIC emergency stop override
		Bit 11 EIC oil pressure prot.
		Bit 12 EIC wrong parameter
		Bit 13 EIC battery voltage
		Bit 14 EIC oil pressure prot.
Bit 15 EIC emergency stop cor.		
1027	EIC alarms (KWP 2000)	Bit 0 EIC CAN cir. defect
		Bit 1 EIC CAN mess. DLN1
		Bit 2 EIC Wrong CAN version
		Bit 3 EIC un. inj. cyl. 1
		Bit 4 EIC un. inj. cyl. 2
		Bit 5 EIC un. inj. cyl. 3
		Bit 6 EIC un. inj. cyl. 4
		Bit 7 EIC un. inj. cyl. 5
		Bit 8 EIC un. inj. cyl. 6
		Bit 9 EIC un. inj. cyl. 7
		Bit 10 EIC un. inj. cyl. 8
		Bit 11 EIC extra ana. inp.
		Bit 12 EIC system shutdown
		Bit 13 EIC coola. L. prot.
		Bit 14 EIC HW watchdog
Bit 15 EIC fault in RAM		

Addr.	Content	Type
1028	EIC alarms (KWP 2000)	Bit 0 EIC seal
		Bit 1 EIC coola. shut OFF
		Bit 2 EIC overheat prot.
		Bit 3 Fault in TPU
		Bit 4 Not used
		Bit 5 Not used
		Bit 6 Not used
		Bit 7 Not used
		Bit 8 Not used
		Bit 9 Not used
		Bit 10 Not used
		Bit 11 Not used
		Bit 12 Not used

Volvo Penta

Alarm, status and measurement table (read-only) function code 04h.

Addr.	Content	Type
1020	EIC alarms	Bit 0 7570 EIC communication error
		Bit 1 7580 EIC warning
		Bit 2 7590 EIC shutdown
		Bit 3 7600 EIC overspeed
		Bit 4 7610 EIC coolant water temperature 1
		Bit 5 7620 EIC coolant water temperature 2
		Bit 6 7630 EIC oil pressure 1
		Bit 7 7640 EIC oil pressure 2
		Bit 8 7650 EIC oil temp. 1
		Bit 9 7660 EIC oil temp. 2
		Bit 10 7670 EIC coolant level 1
		Bit 11 7680 EIC coolant level 2
1024	EIC alarms (DM 1)	Bit 0 EIC overspeed, warning
		Bit 1 EIC oil pressure, warning
		Bit 2 EIC oil temperature, warning
		Bit 3 EIC high coolant temperature, warning
		Bit 4 EIC low coolant level, warning
		Bit 5 EIC fuel pressure, warning
		Bit 6 EIC ECM yellow lamp, warning
		Bit 7 EIC ECM red lamp, shutdown
		Bit 8 EIC high inlet air temperature, warning
		Bit 10 EIC battery voltage, warning
		Bit 11 EIC low oil level, warning
		Bit 12 EIC protection
		Bit 13 EIC malfunction

Appendix II —M-Logic

Introduction to M-Logic

The M-Logic is a small logic controller incorporated in the EMS-GC10 unit. Even though it is a logic controller, it must not be confused with a PLC. The M-Logic can be compared with a PLC limited in functionality and can only be used for uncomplicated tasks.

The M-Logic can carry out binary control functions only; there are no possibilities for analog reading and/or control functions.

The M-Logic can be programmed from the free PC tool called Utility Software (USW version 3). The USW can be downloaded from: www.FWMurphy.com.

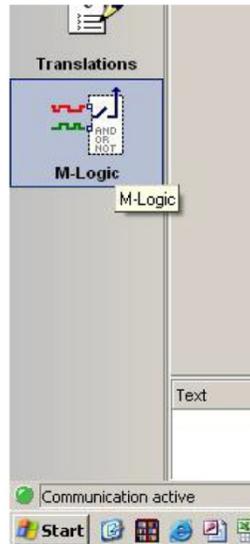
M-Logic setting is done in command lines. There are 40 lines, and each line contains 3 events, 2 operators and one output with a possibility to make a time delay.

If 3 operators are not enough, a number of virtual events can be used to pass the control on to another line and carry on there. This makes it possible to build larger event-based controls.

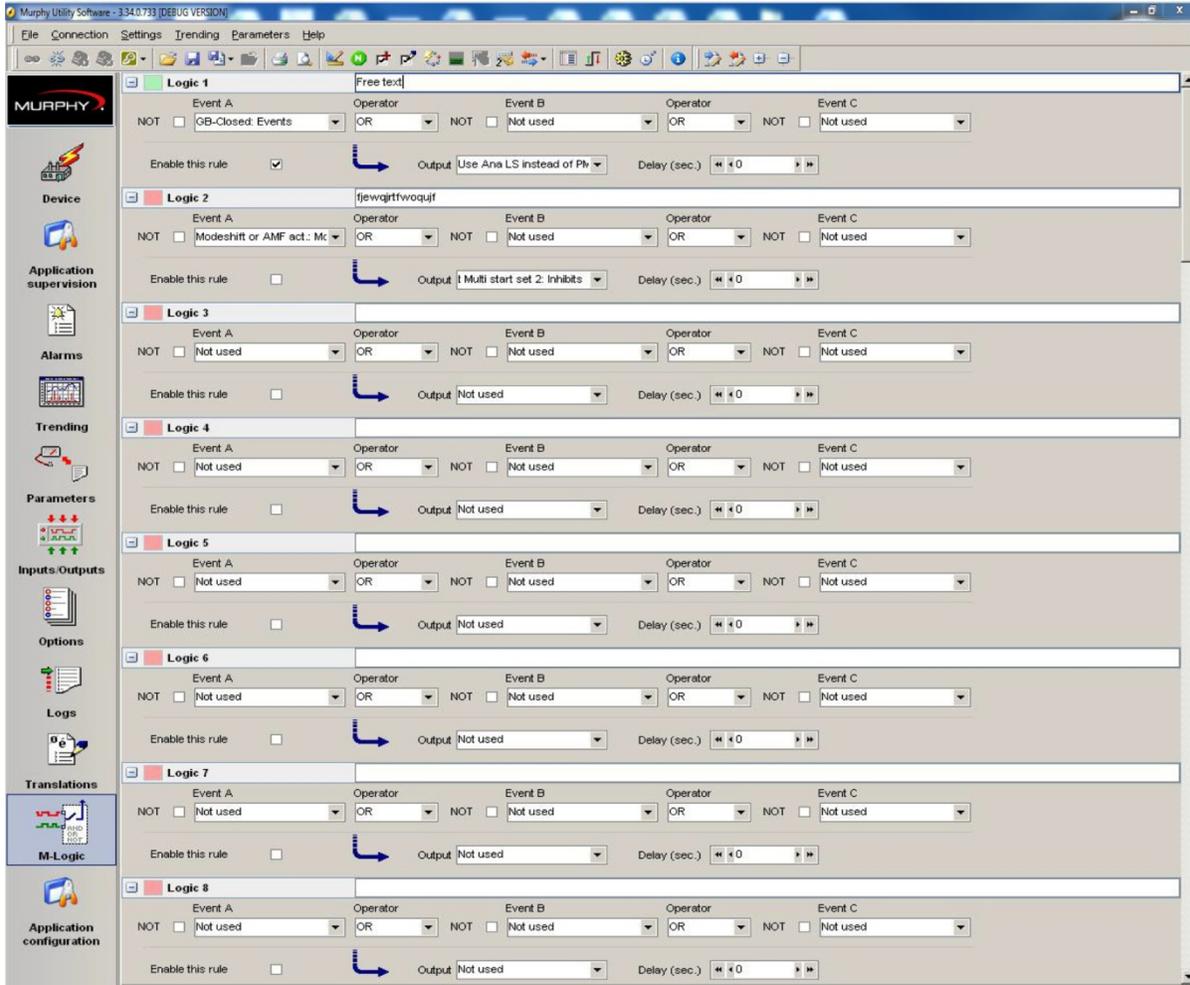
Configuration

Starting the M-Logic

Once the USW has been started, there will be an icon on the lower left-hand side to activate M-Logic



Click the icon, and the following screen appears:



Read/Write and Save/Open

When the M-Logic screen is shown, the M-Logic toolbar appears at the top of the screen. The toolbar has two buttons which are used to write and read the M-Logic configuration to and from the unit.

	<p>Read: Activating this button will read all M-Logic settings from the unit to the USW.</p>
	<p>Write: Activating this button will write the M-Logic settings from the USW to the unit.</p>

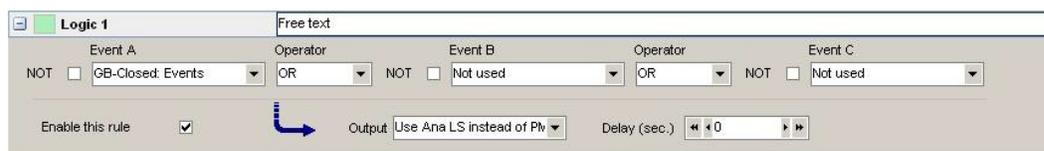
The M-Logic configuration can also be saved/opened to/from a file using the default save/open buttons.

	<p>Save: Activating this button makes it possible to save the M-Logic configuration to file (part of the general EMS-GC10 configuration file “.USW”).</p>
	<p>Open: Activating this button makes it possible to open a previously saved logics file.</p>

Basic Functions

The M-Logic consists of a number of “lines”, Logic 1, Logic 2 and so on. Each of these lines have three event settings, two operator settings, one enable tick box and one output setting.

The Logic line can be collapsed or expanded using this button. The free text will still be shown.



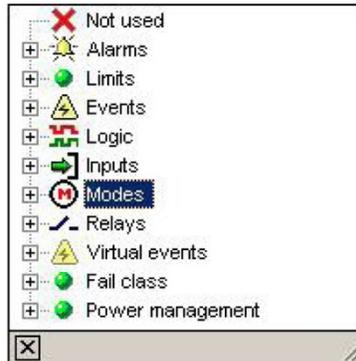
NOTE: The free text is stored in the .usw file, but not in the product itself.

The available functions are Events A, B, and C. These are used to trigger the logic.

Events A, B, and C

Note: For each event, the function “NOT” can be selected to get an inverted function.

When opening the roll-down window of the events, this window appears.



Alarm	Use an alarm to activate.
Limits	Same as alarms, only with no time delay on binary inputs.
Events	Events that are not alarms, for example, "Engine Running".
Static Sync. Type	Selected static sync. Functionality.
Command Timers	If the activating (triggering) event is required to be a pulse, these can be used (1 sec. pulse).
CAN inputs	Status of M-logic functions broadcasted on the power management CAN line.
Logic	Can be TRUE or FALSE. TRUE means always, FALSE means never.
Inputs	Direct activation of a binary input. The availability of binary inputs is option-dependent.
Modes	Running modes and plant modes, e.g. "AUTO".
Relays	Activation when a relay activates. The availability of relay outputs is option-dependent.
Virtual Events	A number of internal (virtual) events that can be activated from another logic line. By using these virtual events, the number of activating (triggering) events can be expanded from the three available in each logic line to, in theory, an unlimited number of events.
Fail Class	The event activates upon activation of any alarm with the chosen fail class, for example, "Shut-down".
EIC Events	Events that are related to engine communication.

Operators

Two operators are available, and they can be: “OR” (any operator activates the function output), “AND” (all activated operators must have status ON to activate the function output).

Enable the Rule

If this tick box is not ticked, the logic in question will not operate.

Output

This is the selection of the reaction of the system upon activation of the function. Note that the output has a delay function. If set to 0 s (default), there is no delay.



Commands	Command to the EMS-GC10 unit, for example,, select AUTO running mode.
Virtual events	A number of internal (virtual) events that can be activated and used in another logic line. By using these virtual events, the number of activating (triggering) events can be expanded from the three available in each logic line to, in theory, an unlimited number of events. Virtual events can also be triggered from Modbus.
Relays	Selection of a relay output. The selection of these is option-dependent.
Inhibits	A selection of inhibit functions for the alarms. Static sync. type: Selection between static sync. functionalities.
Gov/AVR control	Possibility to force the speed/voltage control up or down for 5 sec.
Alarm LED	The availability of the alarm LEDs is dependent on the module in question. There are (4) LED's mounted on the display front.
EIC commands	Commands that are related to engine communication.
Buzzer	Incorporated buzzer. Control of activation and deactivation of the buzzer (e.g., with alarms).
CAN cmd	Command to EMS-GC10 unit connected to the power management CAN line, for example, select AUTO running mode.

NOTE: If a relay output is chosen, the relay in question must be set up to be a limit relay output. This is done in the parameter list under "OUTPUTS".

NOTE: If a relay output is chosen, the relay in question must be set up to be an alarm/limit output (input/output settings, icon in the top of the USW).

Definitions

The TRUE and FALSE states are explained below.

A TRUE state of an input/event will be detected, if the condition defined in the input/event is met.

Examples given:

Digital input is TRUE when activated (12/24V DC applied).

Alarm condition is TRUE when the alarm is present.

Mode condition is TRUE when the mode is selected.

A FALSE state of an input event will be detected, if the condition defined in the input event is not met.

Examples given:

Digital input is FALSE when deactivated (12/24V DC not applied).

Alarm condition is FALSE when the alarm is not present.

Mode condition is FALSE when the mode is not selected.

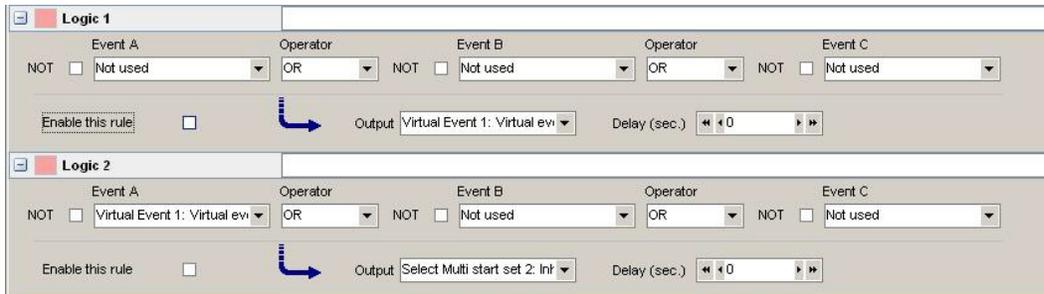
Examples

By using the events, rules can be made for the use of the M-Logic.

Virtual Events

Virtual events are used to expand the number of events in a logic sequence.

The following shows how the output of Logic 1 is used to continue the sequence in Logic 2.



The Logic 1 output is set to Virtual Event 1. The Event A in Logic 2 is Virtual Event 1.

This gives a total of five events that can be used in this logic sequence (A + B + C in Logic 1 and B + C in Logic 2).

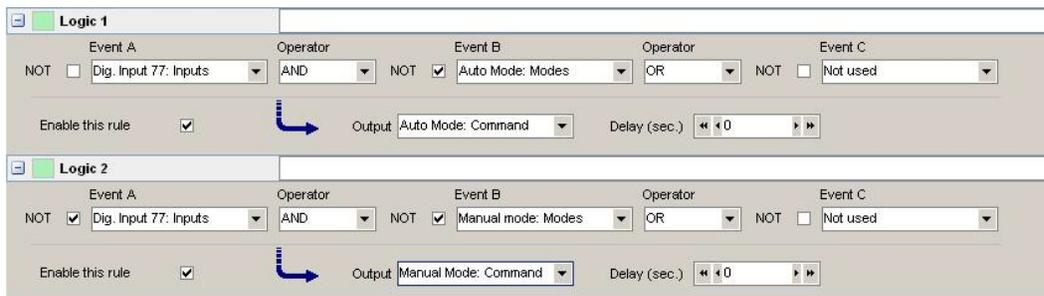
Set/Reset Function

If you use a single binary input for, for example, selection of AUTO/MANUAL, you need a SET/RESET function, since two binary inputs are normally required for this.

In the following example, binary input no. 10 is used to switch between AUTO (input ON) and MANUAL (input OFF).

First line	If input 10 = ON and AUTO = OFF (NOT Auto operation mode), then set AUTO mode command.
Second line	If input 10 = OFF and MANUAL = OFF (NOT Manual operation), then set MANUAL mode command.

In M-Logic, it looks like this:



Power Up In a Specific Mode

The image shows two logic configuration panels, Logic 1 and Logic 2. Logic 1 has Event A as 'TRUE: Logic', Event B as 'Not used', and Event C as 'Not used'. The operator between A and B is 'OR', and between B and C is 'AND'. The output is 'Virtual Event 1: Virtual evi' with a delay of 5 seconds. Logic 2 has Event A as 'Virtual Event 1: Virtual evi', Event B as 'Relay 26: Relays', and Event C as 'Not used'. The operator between A and B is 'AND', and between B and C is 'AND'. The output is 'Manual Mode: Command' with a delay of 0 seconds. Both rules are enabled.

In the above example, the unit will always power up in manual mode. The timer in Logic 1 sets the output for 5 s, and this is used to set manual mode in event 2. When the timer expires, you can freely select any mode since the virtual event 1 turns ON and the Logic 2 says NOT virtual event 1.

Flip-Flop Function

If a flip-flop (periodical relay output ON/OFF) function is required, the following example can be used:

The image shows three logic configuration panels. Logic 1: Event A is 'DG stop activated: Events', Event B is 'Virtual Event 1: Virtual evi', and Event C is 'Not used'. Operator A-B is 'AND', B-C is 'OR'. Output is 'Relay 5: Relays' with a delay of 0 seconds. Logic 2: Event A is 'Relay 5: Relays', Event B is 'Virtual Event 1: Virtual evi', and Event C is 'Virtual Event 2: Virtual evi'. Operator A-B is 'OR', B-C is 'AND'. Output is 'Virtual Event 1: Virtual evi' with a delay of 2 seconds. Logic 3: Event A is 'Virtual Event 1: Virtual evi', Event B is 'Not used', and Event C is 'Not used'. Operator A-B is 'AND', B-C is 'AND'. Output is 'Virtual Event 2: Virtual evi' with a delay of 8 seconds. All rules are enabled.

The example shows how to configure relay 5 as an output for a flashing light (or similar) during engine stop-ping sequence.

The event "DG Stop activated" triggers the function.

Logic 1: DG stop activated event triggers the function. The relay output resets if the virtual event (VE) 1 is active.

Logic-2: Relay 5 triggers VE 1 or VE 1 holds itself ON provided VE 2 is NOT active. The time delay of VE 1 is the relay 5 ON time.

Logic 3: VE 1 triggers VE 2. The time delay of VE 2 is the relay 5 OFF time. This time has to be longer than the time delay of VE 1.

The relay 5 (parameter) has to be set to "Limit".

List of Events and Commands

Events	Description	Notes
Alarms	All alarms are available as events in the alarm category. Note that the list will show all alarms, also those that are not available in the present configuration of basic unit and options.	
Limits	Like the alarm list it represents the alarms.	If the outputs A and B of the alarm in question (e.g. BB < 1) are set to "limit", the alarm message will not appear, but the function will still trigger in the M-Logic limits section.
Events	Main fail	Main failure condition (single generator set).
	MB closed	Mains breaker (single generator set).
	MB opened	
	GB opened	Generator breaker (generator set).
	GB closed	
	G volt/freq OK delay expired	Diesel generator V/Hz OK (generator set).
	GB direct in	Generator breaker is being closed on a dead busbar (generator set).
	GB black close request	Generator breaker direct close on request to dead busbar.
	Running	Engine is running (generator set).
	Access lock	Binary input access lock activated.
	Emergency stop	Emergency stop activated.
	DG ready for auto start	All is normal, no alarms.
	Cranking	Crank output activated.
	Start activated	Start sequence activated.
	Lamp test	Lamp test in progress.
	Battery test activated	Battery test in progress.
	Cool down active	Cool down sequence in progress.
	Engine heater in manual control	Force/release block of engine heater (toggle function)
	Alternative start activated	Alternative start is a full AMF sequence test of the plant.
	Parameter set 1 used	The parameter sets can be selected internally or with binary input.
	Parameter set 2 used	
	Parameter set 3 used	
	Parameter set 4 used	
	DG in quarantine	The diesel generator cannot be used.
	Test mode simple selected	Selection of test mode.
	Test mode full selected	
	BB voltage OK	Busbar voltage
	Application 1 activated	The applications are the choices of the plant layout. Four different layouts can be stored at the same time.
	Application 2 activated	
	Application 3 activated	
	Application 4 activated	
	Single DG selected	Application selection.
	Multi-mains selected	
Dynamic section equal static section		
G volt/freq OK	Generator frequency and voltage are within range.	
Update mode local selected	Update of setting on local	
Update mode on all selected	Update of setting	
Ack. all alarms active	Acknowledge all active alarms.	
Mode shift activated	Mode shift between a running mode and	

Events	Description	Notes
Events	Mode shift deactivated	AMF (Automatic Mains Failure).
	3-phase system	AC configuration.
	Split L1L3-phase system	
	Split L1L2-phase system	
	Single phase system	
	Test application selected with output cmd enabled	
	Test application selected with output cmd disabled	Emulation without engine and breaker relay reactions.
	BB Parameter set 1 used	Nominal busbar settings 1 and 2.
	BB Parameter set 2 used	
60 Hz system	The event becomes true if the nominal frequency is higher than 55 Hz.	
Logic	Not used	-
	TRUE	"Always".
	FALSE	"Never".
Command Timers	Cmd timer 01 active	The command timers will operate in pairs of two to activate and deactivate a flop-flop function.
	Cmd timer 02 active	
	Cmd timer 03 active	
	Cmd timer 04 active	
	Any Cmd timers active	
Can Inputs	CAN inputs 01-16 active (expansion I/O)	The CAN inputs are handled as binary inputs
Inputs	Binary input activated (digital input or external I/O)	The number of binary inputs selectable is hardware option dependent. The number indicates the terminal number for the input in question.
	Emergency stop	Emergency stop input activated (note that this is normal state for emer.).
Modes	Island	Island is one or several generators running in an island NOT connected to mains grid.
	AMF	Automatic mains failure.
	Peak shaving	Peak shaving cuts the peak of the mains consumption by paralleling the generator to the mains.
	Fixed power	Mains grid parallel fixed generator power.
	Mains power export	Export of power to the mains grid.
	Load takeover	Load is transferred from mains to generator, and mains is disconnected.
	Auto mode	
	Test mode	
	Manual mode	
Block mode		

In the following section, EMS-GC10 Genset Controller Unit module CANbus addresses. These are divided into:

DG (diesel generator unit): Address 1-16

Mains (Mains breaker unit with or without tie breaker):Address 17-32

BTB (bus tie breaker unit): Address 33-40

Event	Description	Notes
	Unit has command status	This unit is in command.
	DG X GB closed	Diesel generator breaker closed.
	Mains X TB closed	Tie breaker controlled by mains unit closed.
	DG X GB opened	Diesel generator breaker closed.
	Mains X TB opened	Tie breaker controlled by mains units open.
	DG X volt/freq OK	Diesel generator voltage and frequency OK.
	Mains X mains volt/freq OK	Mains grid voltage and frequency OK.
	DG X ready to auto start	Diesel generator ready to auto start.
	Mains X in auto or test	Mains unit in auto or test running mode.
	DG X has any alarm present	Diesel generator unit has an alarm.
	Mains X has any alarm present	Mains unit has an alarm.
	DG X running	Diesel engine running.
	Mains X MB closed	Mains breaker closed.
	Mains X MB opened	Mains breaker open.
	DG X synchronizing	Diesel generator breaker is being synchronized.
	Mains X synchronising	Mains breaker is being synchronised.
	Mains X TB synchronising	Tie breaker is being synchronised.
	BTB X BTB closed	Bus tie breaker is closed.
	BTB X BTB opened	Bus tie breaker is open.
	BTB X BTB synchronising	Bus tie breaker is being synchronised.
	Mains X mains failure	Mains failure detected.
	Any BTB deloading	Any bus tie breaker is deloading.
	First priority	Indicates number of priority.
	First standby	Indicates number of priority.
	Second standby	Indicates number of priority.
	Third standby	Indicates number of priority.
	Any mains on busbar	Do any of the mains connections supply voltage to the busbar?
	Any MB synchronizing	Are any of the mains breakers in the process of synchronizing?
	Any TB synchronizing	Are any of the tie breakers in the process of synchronizing?
	Any TB de-loading	Are any of the tie breakers in the process of being de-loaded?
	Asymmetric LS enabled	Asymmetric LS enabled
	Asymmetric LS active	Asymmetric LS active

Event	Description	Notes
Eic Event	DPF Lamp OFF	Particulate filter is OK.
	DPF Lamp ON (solid)	Indicates initial need for regeneration.
	DPF Lamp ON (blink)	Regeneration is necessary (after regeneration the lamp turns OFF).
	DPF Active Regeneration not activated (status)	Regeneration status.
	DPF Active Regeneration activated (status)	Regeneration status.
	DPF Active Regeneration needed (status)	Regeneration status.
	DPF Regen not needed (status)	Level of needed regeneration.
	DPF Regen needed lowest level (status)	Level of needed regeneration.
	DPF Regen needed moderate level (status)	Level of needed regeneration.
	DPF Regen needed highest level (status)	Level of needed regeneration.
	DPF Regen not inhibited (lamp)	Regeneration switch is disabled.
	DPF Regen inhibited (lamp)	Regeneration disable switch is active. Automatic and manual regeneration cannot occur.
	High Exh Syst Temp OFF (lamp)	Exhaust temp. below.
	High Exh Syst Temp ON (lamp)	Exhaust temp. above.

Operators

Operator	Description	Notes
OR	Using OR between 2 events means that the output will activate when one of these activates.	
AND	Using AND between 2 operators means that the output will only activate if both events are activated.	

Outputs

Output	Description	Notes
Commands	Island	Function modes.
	AMF	
	Peak shaving	
	Fixed power	
	Mains power export	
	Load takeover	
	Semi-auto	Running modes.
	Test mode	
	Manual mode	
	Block mode	
	Lamp test	Activate lamp test (LED's on display).
	Ack. all alarms	Acknowledge all alarms.
	Battery test	Activate battery test
	Engine heater manual ctrl.	Force/release block of engine heater (this will disable/enable the engine heater function).
	Set to local start	Select local start in a power management application.
	Set to remote start	Select remote start in a power management application.
	Set clock to 4 am	Set the device clock to 4 am/ 04.00.
	Set parameter 1	Choose a parameter set (nominal settings).

Output	Description	Notes
	Set parameter 2	
	Set parameter 3	
	Set parameter 4	
	Select test type to simple	
	Select test type to full	Test sequence selection.
	Block GB sequence	Block the operation of the genset breaker.
	Select application 1	Power management: Four different applications can be stored at the same time in the units. Here the selection between them can be made.
	Select application 2	
	Select application 3	
	Select application 4	
	Run my ID	Runs the connected mains
	Run one mains	Run one mains only
	Run all mains	Run all mains in application
	Update mode local	Running mode update.
	Update mode on all	Running mode update
	Store common settings	Broadcast the common settings to all units.
	Open GB	Generator breaker.
	Close GB	
	Open MB	Mains breaker.
	Close MB	
	Start and close GB	Start the engine and close the breaker/open the breaker and stop engine.
	GB open and stop	
	Auto start/stop	ON = Start, OFF = Stop.
	Remote start	Pulse signal.
	Remote stop	Pulse signal.
	Deactivate base load	Disables the base load function.
	First priority	Forces this unit to have the first priority in a power management system.
	Select 3-phase system	Selects to measure AC voltage on a 3-phase system.
	Select split L1 L3 phase system	Selects to measure AC voltage on a 2-phase system.
	Select split L1 L2-phase system	Selects to measure AC voltage on a 2-phase system.
	Select single phase system	Selects to measure AC voltage on a 1-phase system.
	Idle run low speed	Idle speed constant low speed.
	Idle run temp control	Idle speed temperature-dependent.
	Cool down threshold	Interrupt cool down sequence.
	Activate all AOP-2 buzzers	All AOP-2 buzzers.
	Activate all AOP-2 relays	All AOP-2 relays.
	Activate relay on AOP-2 ID1	Single AOP-2 relays.
	Activate relay on AOP-2 ID2	
	Activate relay on AOP-2 ID3	
	Activate relay on AOP-2 ID4	

Output	Description	Notes
	Activate relay on AOP-2 ID5	
	Activate buzzer on AOP-2 ID1	Single AOP-2 buzzer.
	Activate buzzer on AOP-2 ID2	
	Activate buzzer on AOP-2 ID3	
	Activate buzzer on AOP-2 ID4	
	Activate buzzer on AOP-2 ID5	
	Fan A running	Running feedback for cooling fans.
	Fan B running	
	Fan C running	
	Fan D running	
	MB close inhibit	Inhibit the closing of MB.
	Reset horn	Reset the horn relay.
	Activate buzzer on controller	Activates the controllers internal buzzer
	Deactivate buzzer on controller	Deactivates the controllers internal buzzer
	Reset rel. counter	
	Set parameter 1	Select between parameter set 1 and 2 for BB nominal settings.
	Set parameter 2	
	M-Logic alarm 1	These are virtual alarms that can be used to trigger M-Logic events. The alarms can also be set in the digital inputs.
	M-Logic alarm 2	
	M-Logic alarm 3	
	M-Logic alarm 4	
	M-Logic alarm 5	
	Act. Max ventilation	Activates max Ventilation.
	De-act. Max ventilation	Deactivates max ventilation
	Shutdown override	Activates shutdown override
Virtual Event	Virtual event 1-32	These are used as interconnection between multiple logics to enhance the possible number of events in one sequence.
Relays	Selectable no. of relays are option-dependent	The list will show all relays possible, including optional ones. Make sure that a selected relay is actually present.
Inhibits	Not used	-
	Deactivate mode button	Mode button on display front.
	Inhibit acknowledge in AUTO	If in AUTO mode, the alarm acknowledge is not possible.
	Inhibit Modbus commands	Modbus commands are ignored.
	Inhibit 1	Alarm inhibits.
	Inhibit 2	
	Inhibit 3	
	Activate mode shift	Shift from a running mode to AMF in case of mains failure.
	Deactivate mode shift	
	Inh. BTB close request	Bus tie breaker closing not allowed.
	Block request for section	Use of section not allowed.
	Inh. AOP1 buttons	All command buttons on AOP are ignored.
	Inh. start button	-
	Inh. stop button	-
Inh. GB button	-	
Inh. MB button	-	

Output	Description	Notes
CAN Command	CAN command 01-16 active	
Alarm Ind. Leds	LED X Red + blink	X = ID number (01-04).
	LED X Red	
	LED X Yellow +blink	
	LED X Yellow	
	LED X Green + blink	
	LED X Green	
	Activate view 1-20 on display 1	Activate a specific view on display 1.
Quick SetUp	Off	Quick setup for application configuration.
	Setup stand alone	
	Setup plant	
EIC Command	EIC droop	Activate ECU droop.
	EIC droop emulation	Activate droop in the ML-2 (reference setpoint still nominal frequency/power but regulation loop is with added droop for stability).
	EIC reset trip fuel	Reset fuel counter in the ECU.
	EIC enable cylinder cutout	Allows cylinder cutout.
	EIC engine over-speed test	Initiate over-speed test.
	EIC intermittent oil priming	Activate oil priming pump.
	EIC Engine opr mode command	Set the operating mode of the engine.
	EIC Engine speed gov param command	Select default or variant 1 governor parameter setting.
	EIC DPF regeneration inhibit	The Regeneration Disabled (Inhibit) switch disallows any automatic or manual (non-mission) regeneration of the diesel particulate filter. This may be used by the operator to prevent regeneration when the machine is operating in a hazardous environment and the OEM is concerned about high temperature.
	EIC DPF regeneration force	The Regeneration Initiate switch initiates a manual (non-mission) regeneration of the particulate filter when the machine is in non-mission condition and DPF soot levels are high enough to allow regeneration. This switch is for use in forcing a regeneration event to occur to troubleshoot the system. During a non-mission regeneration the engine speed will increase to an optimum speed for regeneration.
	Inh EIC alarms	Inhibit of EIC alarms; red/yellow/protection/malfunction.
	EIC Select Cummins PCC1301	Enable speed control for PCC 1301.
	EIC Start/stop enable	Switch ON/OFF the start and stop commands.
	EIC Speed control inhibit	Disable the EIC speed control.

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